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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator NRM PETROLEUM CORPORATION ✓	8. Farm or Lease Name Frates
3. Address of Operator 900 Bldg. of the Southwest Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 8-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3953.5' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3/4" csg. @ 405', cmt. w/475 sx Cl C w/2% CC, circ. to surface. Set 8-5/8" csg. @ 3000', cmt. w/715 sx Lite + 100 sx Superstress + 75 sx Cl C w/2% CC, cmt. circ. Drld. to TD of 7670'. Logged & plugged back. Plug #1 150 sx Cl H @ 7545'; plug #2 150 sx Cl H @ 5500'; plug #3 45 sx Cl H @ 3000' (2950'-3050'). This well has been turned over to Stevens Oil Co. who will attempt to complete in San Andres zone.

Stevens Oil
P.O. Box 2203
Roswell, New Mexico 88201
505/622-7273

Spud date 3 p.m. 11-13-80
12-3/4" X-42 35# csg. WOC on surface total 40 hrs.
24 hrs. rig repairs. Plugged bit. Tested to 1000#.
8-5/8" csg.: 850' 28# J-55 ST&C
2422' 24# J-55 ST&C
24 hrs. WOC. Tested to 1000#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cecil Tucker</u> Cecil Tucker	TITLE <u>Operations Manager</u>	DATE <u>1-9-81</u>
APPROVED BY <u>W.A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT 1</u>	DATE <u>FEB 11 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		