| | | ATION DIVISI | Form C-104 Revised 10-1-78 |
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| 0183711111710N | | DOX 2000 EW MEXICO 87501 | |
| v 5.0.8. | | | |
| LAND OFFICE | REQUEST F | OR ALLOWABLE | |
| 0-FFRATOR / | AUTHORIZATION TO TRAN | AND ISPORT OIL AND NATURAL GAS | RECEIVED |
| Stevens Oil Com | pany | | MAY 2 2 1981 |
| | Roswell, New Mexico 88201 | | <u> </u> |
| Keason(s) for filing (Chrch prope New Well | r bax) Change in Transporter of: | Other (Please explain) | ARTESIA, OFFICE |
| Becompletion | Cil [Yy Casingheod Gas Conc | Gos | |
| If change of ownership give na and address of previous owner | | | |
| DESCRIPTION OF WELL A | | | |
| O'Brien "F" | 8 Twin Lakes-Sa | n Andres Case, State, Foder | 20000 110 |
| Unit Letter <u>C</u> ;; | 660 Feet From The North L | Ine and 1980 Feet From | TheWest |
| Line of Section 25 | Township 8-S Range | 28-Е , ммрм, Ch | aves County |
| | | | |
| DESIGNATION OF TRANSP Nonie of Authorized Transporter o | ORTER OF OIL AND NATURAL G | Address (Give address to which appro | ued copy of this form is to be sent) |
| <u>Navajo Refining Co</u> | | P. O. Drawer 175, Artes Address (Give address to which appro | |
| Stevens Oil Compar | | P. O. Box 2203, Roswell | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | is gas actually connected? Wh | en |
| give location of tanks. | <u>C 36 85 28E</u> | | 4-27-81 |
| COMPLETION DATA | d with that from any other lease or pool | | |
| Designate Type of Compl | letion - (X) Oil Well Gas Well | New Well Workover Deepen X | Plug Back Same Res'v. Dift. Res' |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth 6375' 7670 | P.B.T.D. |
| 2-21-81 Elevations (DF, RKB, RT, GR, etc) | 4-22-81 c., Name of Producing Formation | Top Oll/Gas Pay | 2684' Tubing Depth |
| | | 0(00 5 | 1 |
| <u>3954 GR, 3969.5 KB</u> | San Andres | 2633.5 | 2572 |
| Perforations | | | 2572 Depth Casing Shoe -3000 6374 |
| Perforations 2633.5, 34, 34.5, | 35, 35.5, 2638, 38.5, 264 TUBING, CASING, AN | 5, 45.5, 46, 46.5 | Depth Casing Shoe -3000 6374 |
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RECEIVED

| STEVENS OIL COMPANY O'BRIEN 'F' NO. 8 CHAVES COUNTY, NEW MEXICO | DEVIATION SURVEY | JUN 111981 O. C. D. Categoria, office | |
|---|------------------|---|--------|
| 825' | | | 1/4° |
| 1338' | | | 3/4° |
| 1826' | | | 1/2° |
| 2297' | | | 1/4° |
| 2743' | | | 1/4° |
| 3567' | | | 3/4° |
| 4010' | | | 1 1/4° |
| 4450' | | | 1 1/4° |
| 4860' | | | 1 1/4° |
| 4892' | | | 1 1/4° |
| 5460' | | | l° |
| 6020' | | | 1/2° |
| 6500' | | | 3/4° |
| 6882' | | | 1/2° |
| 7450' | | | 3/4° |
| | T: | | 1 |

Donald G. Stevens Owner

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 10th day of June, 1981, by Donald G. Stevens.

Notary Public L. Arauco

My Commission Expires:

Actober 14 1984

RECEIVEN

JUN 1 1 1981

 $\bigcirc,\bigcirc,\bigcirc,$

ARCEGIA: OFFICE

WELL LOCATION AND ACREAGE DEDICATION PLAT

OPERATOR: Stevens Oil Company / LEASE: O'Brien 'F" No. 8 UNIT LETTER: C SEC:25, TWP: 8-S, RGE: 28-E, Chaves County, New Mexico LOCATION: 660' FNL, 1980' FWL GROUND LEVEL ELEVATION: 3954' PRODUCING FORMATION: San Andres POOL: Twin Lakes-San Andres Assoc. DEDICATED ACREAGE: 40 Acres



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Donald G. Stevens Owner Stevens Oil Company

6-10-81

STATE OF NEW MEXICO COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 10th day of June, 1981.

- Marilo Notary Public

My Commission Expires:

Ectober 14 1984