HAY AND MINI HALS DEPARTMENT		ATION DIVISE N	70rm C-104 Revised 10-1-78
01117 010 101 1010	P. O. 1	10X 2088	RECELVED
·····	SANTA Γ., ΝΙ	EW MEXICO 87501	
LAND OFFICE	REQUEST F	OR ALLOWABLE	JUL 6 1981
DPENATON	AUTHORIZATION TO TRAN	AND VSPORT OIL AND NATURAL GAS	O. C. D.
PADRATION OFFICE			ARTESIA, OEBME
Stevens Operating Co	orporation /		
P. O. Box 2203, Rost Recson(s) for filing (Check proper be	well, New Mexico 88201	Other (Please explain)	
New Well	Change in Transporter ol:		
Recompletion Change in Ownership	Oil Dry Casinghead Gas X Conc	Cos Change in Operat denaote Effective 7-1-81	or Name
If change of ownership give name and address of previous owner	STEVENS OIL COMPANY	7, P.O. Box 2203, Roswe	ell, NM 88201
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	Formation Kind of Leas	Leoze No.
Crase Name O'Brien "F"		an Andres Assoc. Stole, Feder	
Unit Letter C : 66	60 Feel From The North L	_ine andFeet From	The West
Line of Section 25 T	ownship 85 Ronge	28E , NMPM, Ch	aves County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	GAS Address (Give address to which appro	oved copy of this form is to be sent)
Navajo Refining (Company - P/2 Div	P.O. Drawer 175, Ar Address (Give address to which appro	tesia, NM 88210
Stevens Operating		P.O. Box 2203, Rosw	
If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected?	4-27-81
give location of tanks.	C 36 85 28		4=27=01
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv
Designate Type of Complet Date Spudded	$\frac{10n - (\lambda)}{Date Compl. Ready to Prod.}$	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AL	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of social volume of load oil	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks		depth or be for full 24 hours) Producing Kiethod (Flow, pump, gas h	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Walet-Bbls.	Gas-MCF
Actual Prod. During Toot	Oil-Bbla.	ndier-Dois.	
GAS WELL			
Actual Frod. Toot-MCF/D	Length of Test	Bbla. Condensole/LUMCF	Gravity of Condeneale
Teeling Method (pilol, back pr.)	Tubing Presewe (sbut-in)	Cosing Pressue (Shut-in)	Choke Site
CERTIFICATE OF COMPLIAN	L	DIL CONSERVA	TION DIVISION
hereby certify that the rules and	regulations of the Oll Conservation		1 5 1981
vision have been complied will	h and that the information given be best of my knowledge and belief.		Mama
.10.1		TITLE OIL AND GAS INSPECTOR	
A and I th	111.	the second for allow	compliance with RULE 1104. wable for a newly drilled or deepened
(Signalwe)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.	
Owner (Tule)		All sections of this form must be filled out completely for silow able on new and recompleted wells.	
6-10-81		Fill out only Sections 1. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
) a 1 e j	Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply