N.M.O.C.D. COPY	c/s
Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE USA-NM 14755
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil 🗆 gas 🖾 other MAY 4. 1981	Powers OL Federal 9. WELL NO.
2. NAME OF OPERATOR Yates Petroleum Corporation (O. C. D.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	Wildcat 1/2 a 7
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	II. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Unit N, Sec. 33-T6S-R25E
AT SURFACE: 660' FSL & 1980' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 3808.9' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF A SHOT OF ACIDIZE A SHOT OF	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, inc uding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17-1/2" hole at 2:00 PM 4-14-81. <u>TD 422'</u> - Ran 10 joints of 13-3/8" 54.50. K-55 ST&C casing set at 422'. 1-notched guide shoe at 422'. Flapper float insert at 378'. Cemented w/400 sacks Class C 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength of cement - 1875 psi in 12 hours. PD 2:00 AM 4-15-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 30 sacks to pit. WOC 12 hours. Reduced hole to 12-1/4". Resumed drilling. <u>TD 1400'</u>- Ran 34 joints of 8-5/8" 24# J-55 ST&C casing set at 1400'. 1-regular pattern guide shoe at 1400'. Flapper float insert at 1364'. Cemented w/525 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes & 3% CaCl. Tailed in w/150 sacks Class C 2% CACl. PD 5:45 PM 4-17-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 40 sacks to pit. WOC 18 hours. NU & tested to 1000 psi, OK. Reduced hole to 7-7/8". Drilled plug & resumed drilling.

Subsurface Safe	ty Valve: Manu. and Type	
	tify that the foregoing is true and correct ngineering	DATE 4-27-81-
APPROVED BY	ACCEPTED FOR RECORD Space for Federal or State <u>PETTER W. CHESTER</u> TITLE APPROVAL, IF ANY: APR 3 () 1981	office use) 29 1981
	U.S. GLOLOCICAL SURVEY	e Side