

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

MAR 05 1981

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6898

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
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Name of Operator

Read & Stevens, Inc. /

Address of Operator

P.O. Box 1518, Roswell, New Mexico 88201

Location of Well

UNIT LETTER E 2130 FEET FROM THE North LINE AND 760 FEET FROM

THE West LINE, SECTION 29 TOWNSHIP 4S RANGE 26E

7. Unit Agreement Name

8. Farm or Lease Name

West Newmill Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Penn.

15. Elevation (Show whether DF, RT, GR, etc.)

3762.7' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

REPAIR OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☒ Perforate & Treat

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-14-81 RU Welex & run collar locator & cement bond log 5806'-2700'. Perf 5762'-5778' with 32 shots, .43" diam. TIH w/ tubing and uni 6 pkr, ran 180 jts and set pkr at 5627', swab dry. No show. Prep to acidize.

1-15-81 Spot 100 gal. 15% spearhead acid over perms. 5762'-5778'. Set packer at 5627.60' RKB. Tested to 1500psi o.k., acidize with 1000 gal 15% spearhead acid w/ 42 ball sealers. Broke @ 2500psi, avg pressure 2500psi @ 2BPM, max 2800psi, min 2000psi, ISIP 1300psi, 15 min 1000psi. Total load 53 BBL, swabbed and flowed 32 BBLs. 21 BBL to recover. SION.

1-18-81 SI 60 hrs. SITP 90psi. Bled off would not burn. Swab 7 hrs., could not swab below 3300'. Recovered 21 BLW & 74 BFW, release pkr. Install BOP. SION. Prep to move up the hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Bruce A. Stobbs

TITLE Drilling & Production Mgr

DATE 3-4-81

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAR 05 1981

CONDITIONS OF APPROVAL, IF ANY: