

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR 25 1981

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6898
7. Unit Agreement Name -
8. Farm or Lease Name West Newmill Com.
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Penn.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Read & Stevens, Inc.

Address of Operator
P.O. Box 1518, Roswell, New Mexico 88201

Location of Well
UNIT LETTER E 2130 FEET FROM THE North LINE AND 760 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 4S RANGE 26E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
3762.7' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
CLOG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate & Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-22-81 TIH w/ 163 jts, 2 3/8" tubing & pkr. Set pkr @ 5102'. Perf 5188-5200' w/ a total of 24 shots. FL 4500'. No show & no pressure. SION.
- 1-23-81 SITP. 130psi. Had GTS, bled down in 10 min, FL 4500'. SION.
- 1-24-81 SI, ran BHP bomb. SITP. 15psi.
- 1-25-81 SITP. 20psi, pulled bomb, had gas to surface, GTSTM, FL 4500', no show of oil, load tubing unset pkr. @ 5102'. Spot acid across perfs 5188-5200', set pkr @ 5102'. Acidize w/ 1000 gal, 15% spearhead acid w/ 48 ball sealers. Broke @ 2050psi, max 3400psi, min 1500psi, avg 3000psi @ 2.3 BPM, good ball action. ISDP 2200psi, 15 min 2050psi. Load to recover 50 BBLs. Swabbed & flowed 18 BLW, 32 BBLs to recover SION.
- 1-26-81 SITP. 30psi, FL 1500', swb, Rec. 22 BLW, 10 BBLs to recover. SION.
- 1-27-81 SITP. 30psi. GTS, 5' flare, bled down to 1' flare. FL @ SN (5096'), Rec. 3 BLW, 7 BBLs to recover. Release pkr @ 5102', TOH. SION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Bruce A. Stobbs TITLE Drilling & Production Mgr DATE 3-4-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 25 1981

ADDITIONS OF APPROVAL, IF ANY: