

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR 05 1981

O. C. D.
MINA OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6898
7. Unit Agreement Name —
8. Farm or Lease Name West Newmill Com.
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Penn.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Read & Stevens, Inc. ✓		
Address of Operator P.O. Box 1518, Roswell, New Mexico 88201		
Location of Well UNIT LETTER <u>E</u> <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>4S</u> RANGE <u>26E</u> N.M.P.M.		

11. Elevation (Show whether DF, RT, GR, etc.)

3762.7' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
REWORK OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER <u>Perforate & Treat</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-5-81 TIH. w/ RHS & RBP, set RBP @ 4110', test to 2200psi, ok, set RHS @ 3909', swab dry, perf 4060'-4080' w/ 21 shots, slight blow, swab w/ no fluid entry, gas show on swab. SI for BHP Bomb.
- 2-8-81 Pull BHP bomb, prep to acidize.
- 2-9-81 Spot 2 BBL acid over perms 4060'-4080', set pkr. @ 4003', acidize w/ 1500 gal. of 7½% MS acid and 47,000 SCF N₂ w/ 40 ball sealers. Broke 1100psi, max 2400psi, min 1100psi, avg 1900psi @ 6 BPM, ISDP 1400psi, 15 min 1300psi. Total load 44 BBLs, bled down, swab dry 30 BLW, 14 BLTR.
- 2-10-81 TP 550psi. FL @ SN 3909, Rec. 3 BLW, 11 BLTR.
- 2-22-81 TOH w/ pkr & RBP, TIH w/ 137 jts. Set RBP @ 4281, set RHS @ 4250'. Test RBP to 3000psi, POH w/ pkr. GIH w/ 127 jts tbg to 3966, SN @ 3934', rig up head, swab down and prep to frac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Bruce A. Stoltz

TITLE Drilling & Production Mgr.

DATE 3-4-81

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAR 06 1981

ADDITIONS OF APPROVAL, IF ANY: