1 Kall 2 LIAL S (SI 7 A LIAL S (SI 7 7 7. 1 PENATON NONATMIN CEFICE

OIL CONSERVATION DIVISION P. O. HOX 2008

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 6 1981

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

Stevens Operating Co	rporation -			
	vell, New Mexico 88201			
nson(s) for liling (Check proper bo:	Change in Transporter of:	Other (Please explain)		
rempletion	H H	Change in Operator Name		
ange in Ownership	Cosingnyoo Cos	Effective 7-1-81		
hange of ownership give name address of previous owner	Stevens Oil Company,	P. 0. Box 2203, Rosw	ell, N.M. 88201	
SCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	Formula 11		
O'Brien "J"		an Andres Assoc. State, Fede	1	
T 1650 Courth 000 Foot				
Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East				
Line of Section 31 To	wnship 85 Hange	<u> 29Е . кмрм, С1</u>	1aves County	
SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or oil Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be sent)				
Navajo Refining CoP/L Div. P. O. Drawer 175, Artesia, N.M. 882		Artesia, N.M. 88210		
Stevens Operating Corporation Address (Circ oddress to which approved copy of this form is to be sent) P. O. Box 2203, Roswell, N.M. 88201			· · · · · · · · · · · · · · · · · · ·	
ell produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When				
location of tanks.	A 36 88 28		11-6-80	
SPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Fing Bock Same Resty, Diff. Resty,	
Designate Type of Completic	<u> </u>			
r Spudd•d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
OIIODS (DF, RAB, RT, GR, etc.,	*lame of Producing Formation	Top Cil/Gas Pay	Tuting Depth	
crotions	<u> </u>		Depth Casing Sho	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
WELL, First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	vf1, e1c.)	
th of Test	Tubing Piesewa	Casing Pissaure	Chaie Size	
al Prod. During Test	Oil-Bble.	Mate: - Bbls.	Gos-MCF	
17 7760. Bulling 7021				
HELL				
ol Frod. Test-MCF/D	Length of Test	Bala. Condensate ADACF	Gravity of Condensate	
ng Melhod (pilot, back pr.)	Tubing Piesewe (Shrt-La)	Cosing Pressue (Shut-in)	Chote Site	
TFICATE OF COMPLIANC	E	DIL CONSERVA	II	
		APPROVED		
by certify that the rules and regulations of the Oil Conservation ion have been complied with and that the information given is true and complete to the best of my knowledge and belief.		Who Witham		
		TITLE OIL AND GAS INSPECTOR		
1) Medit		This form is to be filed in compliance with RULE 1104.		
(Signalwa)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Owner		tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow		
6-10-81		able on new and recompleted wells.		
(Date)		Separate Forms C-104 must be filed for each pool in multiply		
	,	I completed wells.		