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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

DEC 28 1983

O. C. D.

ARTESIA

Operator  
STEVENS OPERATING CORPORATION

Address

P. O. Box 2203, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input checked="" type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
O'Brien "J"	5	Twin Lakes- San Andres Assoc.	Fee	

Location

Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East

Line of Section 31 Township 8S Range 29E NMPM Chaves

County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate

Navajo Refining Company - Pipeline Div.

(Give address to which approved copy of this form is to be sent)

P. O. Drawer 175, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas or Dry Gas

Liquid Energy Corporation

(Give address to which approved copy of the form is to be sent)

P. O. Box 4000, The Woodlands, Texas 77380

If well produces oil or liquids,  
give location of tanks.

Unit	Sec.	Top.	Rge.
A	36	8S	28E

Is gas actually connected? When

Yes 11-6-80

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.				Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth		
Perforations					Depth Casing Shoe			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Rhs.	Water-Rhs.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Rhs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.Production Controller  
(Title)

December 8, 1983

(Date)

## OIL CONSERVATION DIVISION

APPROVED DEC 29 1983, 19

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,  
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiply  
completed wells.