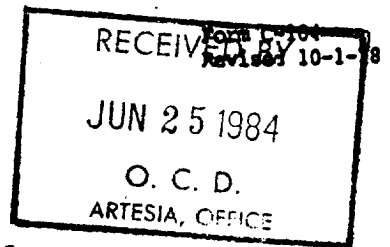


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



no. of copies required	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Pelto Oil Company

Address
2 Greenspoint Plaza Suite 400, 16825 Northchase, Houston, TX 77060

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☒	Casinghead Gas	☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner **Stevens Operating Corporation, P. O. Box 2203, Roswell, NM**

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "J"	Well No. 5	Pool Name, including Formation Twin Lakes-San Andres Assoc.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line of Section 31 Township 8S Range 29E NMPH Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate Navajo Refining Company - Pipeline Div.	(Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas Liquid Energy Corporation	(Give address to which approved copy of the form is to be sent) P. O. Box 4000, The Woodlands, Texas 77380
If well produces oil or liquids, give location of tanks.	Is gas actually connected? Yes Date 11-6-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Elevations (SF, MSL, BY, CH, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Wbls.	Water-Wbls.	Gas-Wbls.

Post ID-3
6-29-84
chg. O.P.

GAS WELL

Actual Prod. Test-Wbls./Hr.	Length of Test	Min. Condensate/Wbls.	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (inlet-in)	Casing Pressure (inlet-in)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Louis A. Clements
(Signature)

Production Manager
(Title)

June 19, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED **JUN 25 1984**, 19

BY **Louis A. Clements**
TITLE **Supervisor District II**

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each well in multiple