

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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APR 30 1985

O. C. D.

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name O'Brien "J"	
9. Well No. 5	
10. Field and Pool, or Wildcat Twin Lakes-San Andres Assoc.	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pelto Oil Company
3. Address of Operator One Allen Center, Suite 1800, Houston, TX 77002
4. Location of Well UNIT LETTER I 1650' FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 8S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3989.9GR 3999.9KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Production Before Workover: 0 BOPD, 0 MCFD, 0 BWPD

11-29-84: Pull tubing & rods. Ran 2-7/8" workstring w/3-7/8" bit & scraper.

11-30-84: Ran 3-1/8" casing gun w/SSB2 charge, w/1JSPF & perforate additional San Andres @ 2753', 54', 55', 56', 57', 2762', 63', 64', 2768.5', 69', 70', 71', 2775.5', 76', 77', 2871', 82', 83.5'. Ran 2-3/8" tubing w/packer & set @ 2764' & pump 500 gal Xylene & 1000 gal 20% NEFE & flushed w/750 gal 2% KCL water.

12-1-84: Pulled tubing & packer. Reran 8 jts. 2-3/8" tubing & hung @ 2812'. Ran 2" x 1 1/2" x 12' pump on 1-5/8" x 2' sub, 78-5/8" rods, 33-3/4" rods, 12-3/4" subs on top.

Production After Workover: 1 BOPD, 0 BWPD, 2 MCFD (12-84)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernie Malson TITLE Production Manager DATE 4-23-85
Original Signed By Les A. Clement
Supervisor District 11
APPROVED BY _____ TITLE _____ DATE MAY 1 1985
CONDITIONS OF APPROVAL, IF ANY: