

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

APR 20 '88

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

ARTESIA OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name TLSAU	
2. Name of Operator PELTO OIL COMPANY		8. Form of Lease Lease	
3. Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002		9. Well No. 42	
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 8S RANGE 29E NMPM.		10. Field and Pool, or Whichever Twin Lakes SA Assoc.	
15. Elevation (Show whether DF, RT, GR, etc.) 3990 GR		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Converted to water injection well ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-2-88 RUPU (Monument). PU & ran 2 3/8" workstring, 4 1/2" scraper & 3 7/8" bit to tag PBTD @ 2939'. Pulled tbg scraper & bit. Ran 4 1/2" Guiberson BP & pkr. Set BP @ 2711'. RU Goldstar pump truck. Tested csg @ 500# between BP & surface. Held OK. SDON.

2-3-88 Pulled tbg & pkr. RU CRC. Ran free pipe log. Found TOC @ 2046'. Ran tbg & ret head. Latched on BP. Lowered tbg & BP. RU Goldstar pump truck. Spotted 150 gal 20% NEFE acid over interval to be perf. Pulled tbg & BP. Perf 6 additional holes in P-1, 1 JSPF @ 2791, 2792, 2795, 2796, 2797 & 2800.5' and 12 holes in P-2 @ 2823, 2824, 2825, 2826, 2827, 2828, 2829, 2830, 2831, 2832, 2833, and 2834'. Ran 88 jts 2 3/8" workstring w/Guiberson 4 1/2" Uni-6 pkr open ended on btm of string. Set pkr @ 2810'. RU Halliburton. Started pumping 900 gal 20% NEFE acid & ball sealers. When we got the tbg loaded, press jumped to 2800# & no break. Shut pump down & waited. I assume that pkr was in blank pipe. Bled press off lines. Picked pkr up 10' & re-set. Started pumping acid again. Formation broke @ 1650#. Good ball action. Avg treating press 1610# @ 4.5 BPM rate. Max press 2800#. ISIP vac. Pulled & LD workstring & pkr. SDON.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Bernie Wilson TITLE Production Administration Mgr DATE April 8, 1988
Approved By Mike Williams TITLE Oil & Gas Inspector DATE MAY 4 1988
CONDITIONS OF APPROVAL, IF ANY:

TLSAU #42
TWIN LAKES SA ASSOC.
CHAVES COUNTY, NEW MEXICO

- 2-4-88 PU & ran 83 jts 2 3/8" plastic coated tbg w/Halliburton R-4 pkr open ended on btm of string. SDON. WO inj tbg.
- 2-9-88 PU & ran 2 more jts 2 3/8" plastic coated tbg for a total of 85 jts (2701') w/Halliburton R-4 pkr open ended on btm of string. Hung @ 2714'. RU Goldstar pump truck. Loaded csg-tbg annulus w/corr inhib wtr. Press up annulus to 300#. Ran chart 30 min. RDP. JOB COMPLETE.