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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-60802
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Twin Lakes San Andres Unit
8. Well No.	42
9. Pool name or Wildcat	TLSA Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐ MAY 6 7 1993

2. Name of Operator
Energy Development Corporation

3. Address of Operator
1000 Louisiana, Suite 2900 Houston, TX 77002

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line
Section 31 Township 8S Range 29E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Convert SI Injector to Producer ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under verbal approval from Ray Smith, District II NMOCD

4-13-93: Release 4" tension Pkr & POOH W 85 Jts (2701') 2 3/8" J-55 Tbg & Pkr. RIH with Bull Plugged mud jt, 2 3/8" x 4' perf sub, SN & 89 jts (2831') 2 3/8" tbg. Landed tbg, W/SN. Hung at 2841'. RIH with a 2"x1 1/2"x16' RWBL pump on a 3/4"x2' lift sub, 6-7/8" rods, 106 3/4" rods, 1-3/4"x6', 1-3/4"x4' pony rods. Hung on beam. Waiting on elec.

4-16-93: Built 1320' of secondary line into location and tied into transformer bank.

4-26-93: Anchored Lufkin 228 unit to base.

4-27-93: Start producing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Linton TITLE Supervisor-Production Acct. DATE 5/3/93

TYPE OR PRINT NAME Gene Linton TELEPHONE NO. 713/750-7563

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 14 1993

CONDITIONS OF APPROVAL, IF ANY: