

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

A. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

RECEIVED

B. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

MAR 02 1981

C. Name of Operator

THE HARLOW CORPORATION

D. Address of Operator

600 Petroleum Building, Amarillo, TX 79101

E. Location of Well

UNIT LETTER 1 LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROMTHE East LINE OF SEC. 24 TWP. 8S RGE. 28E NMPM

15. Date Spudded

10/29/80

16. Date T.D. Reached

12/07/80

17. Date Compl. (Ready to Prod.)

1/29/81

18. Elevations (DF, RKH, RT, GR, etc.)

3951GL

19. Elev. Casinghead

3950'

20. Total Depth

2810'

21. Plug Back T.D.

2778'

22. If Multiple Compl., How Many

Rotary Tools

Cable Tools

125-2810'

0-125'

24. Producing Interval(s), of this completion -- Top, Bottom, Name

2664-2680' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

LL-MLL-GR-CaL, SNP-GR-CaL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	125'	11"	3 yds	none
5 1/2"	14#	2810'	7 7/8"	125 sx	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" BUE	2752'	

31. Perforation Record (Interval, size and number)

2677-80'	.44	2 holes per ft
2686-92'	"	"
2664-68'	"	"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2664-80'	500 g acetic acid 2% KCL
"	500 g MCA
"	500 g MCA

PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
1/29/81		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
2/23/81	24	none		11	16	8	1455
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
19	19		11	16	8	25	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Ray Vaught	

35. List of Attachments

Logs listed in item 26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W.B. LaFon

TITLE

Production Engineer

DATE

2/27/81

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 888 (+3071)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 970 (+2989)	T. Devonian	T. Menefee	T. Madison
T. Queen 1539 (+2420)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McClusken
T. San Andres 2024 (+1935)	T. Simpson	T. Gallup	T. Ignacio
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Ladite	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Dough C)	T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 2664 (+1295) to 2703 (+1256)	No. 4, from to
No. 2, from 2735 (+1224) to 2769 (+1190)	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	888	888	Permian Red Beds w/minor silt, sand, gyp & salt.				
888	1539	651	Salt, anhydrite, red & green shale, w/minor silt & sand				
1539	2024	485	Red Beds				
2024	2810	786	Anhydrite w/minor dolomite & shale				