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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-81

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FEB 05 1981

O. C. D.
ARTESIA, OFFICE

Operator THE HARLOW CORPORATION	
Address 500 Petroleum Building, Amarillo, TX 79101	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE FLARED 4-1-81 UNLESS EXEMPTION TO Rule 306 IS OBTAINED
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien Fee "19"	Well No. 6	Pool Name, including Formation San Andres-Twin Lakes	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter J : 2310 Feet From The South Line and 2310 Feet From The East				
Line of Section 19 Township 8S Range 29E NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Brio Petroleum	Address (Give address to which approved copy of this form is to be sent) 12700 Park Place Dr., Suite 215, Dallas, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 19	Twp. 8S	Rge. 29E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. D.H. Res't.
Date Spudded 11/03/80	Date Compl. Ready to Prod. 01/16/81		Total Depth 2800'		P.B.T.D. 2748'		
Elevations (DF, RKB, RT, GR, etc.) 3936GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2672'		Tubing Depth 2688'		
Perforations 2638-72'					Depth Casing Shoe 2786'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	125'	4 yds
7 7/8"	5 1/2"	2787'	125 sx

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-16-81	Date of Test 1-31-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 18#	Casing Pressure 18#	Choke Size none
Actual Prod. During Test 1	Oil-Bbls. 1	Water-Bbls. 1	Gas-MCF 1.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.B. LaFon
(Signature)
Production Engineer
(Title)
02/03/81
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 09 1981

BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.