(Date)

OIL CONSERVATION DIVISE P, O, BOX 2088

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****	SANTA FE, NEV	W MI, XICO 07501	ALON
U.S.G.S.	ከሆ ለተመርክ ድለ	D ALLOWARIE	NOV 2 19 81
TRANSPORTER GAL /		R ALLOWABLE ND	O. C. D.
OPERATION 1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Cherotot	/	kananang gappapangkin dikipin di saramakhirikan na akkadaphakhiringa dibidikan angkabhir	
The Harlow Cor	poration /		
	Building, Amarillo, TX 79	101	
Keason(s) for filing (Check proper bo	x j	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Go	Casinghead gas co	onnected 10/25/81
Recomplesion Change in Ownership	Casinghead Gas Conde	一一	
If change of ownership give name			
and address of previous owner	,		
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including I	[_ ·
O'Brien Fee "19"	6 Twin Lakes - S	an Andres Assoc, State, Feder	100
Unit Letter J : 2	310 Feet From The South Lin	ne and 2310 Feet From	The East
	00	29E , NMPM,	Chaves Count
Line of Section 19 T	waship 85 Range		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Addies (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of C Brio Petroleum, Inc.		•	Suite 215, Dallas, TX 525
Name of Authorized Transporter of C	asinghead Gas 📉 or Dry Gas 🗌	I .	
Mapco Production Co.		1800 S. Baltimore, Tuls Is gas actually connected?	a, OK 74119
If well produces oil or liquids, give location of tanks.	N 19 8S 29E	Yes	10/25/81
	rith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Some Resty, Diff. fic
Designate Type of Complet			1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Florida JAP BUO DE SE	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforutions			Depth Casing Shoe
	THRING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be u	after revovery of total volume of load oil	and must be equal to or exceed top 6
DIL WELL. Date Pirst New Dil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
The first flow Division Volume			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Artual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensute/MMCF	Gravity of Condensate
		Company (Charles Are)	Choke Size
Testing Method (pitot, back pr.)	Tubing Presswe (Ehut-in)	Cosing Pressure (Shut-in)	Choice Sile
CERTIFICATE OF COMPLIAN	VCE	DIL CONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV	- 5 1981
		BY Mal William	
10 MB \ L	9	This form is to be filed in	compliance with MULE 1104.
16101	W. B. LaFon	If this is a request for allo	wable for a newly drilled or deeper. suited by a tabulation of the device:
Production Engineer	natue)	I tooks taken on the well in acco	ordance with Rulk iii.
(Tale)		All sections of this form must be filled out completely for all- able on new and recompleted walls.	
10/29/81		I sould continue !	II. III, and VI for changes of own- iter, or other such change of conditi-
)n(e)	well name or number, or transpo	

Separate Forms C-104 must be filed for each pool in multi-