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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

JAN 30 1981

O. C. D.

ARTESIA, OFFICE

Operator
THE HARLOW CORPORATION ✓

Address
500 Petroleum Building, Amarillo, TX 79101

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of Oil ☐	CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-13-81 ✓ EXCEPT AN EXCEPTION TO Rule 306 IS OBTAINED EXH 2-491 Expires 5-15-81 EXH 2-533 " 9-1-81	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Kuchemann	Well No. 4	Pool Name, including Formation Twin Lakes - San Andres Assn.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter F ; 1650 Feet From The North Line and 1614 Feet From The West Line of Section 30 Township 8S Range 29E, NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Brio Petroleum	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Dr. Suite 215, Dallas, TX 75251					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 30	Twp. 8S	Rge. 29E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/23/80	Date Compl. Ready to Prod. 1/13/81		Total Depth 2800'		P.B.T.D. 2754'			
Elevations (DF, RKB, RT, GR, etc.) 3929GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2639'		Tubing Depth 2700'			
Perforations 2639-2684					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	125'	4 yds
7 7/8"	5 1/2"	2800'	125 sx
	2"	2700'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/13/81	Date of Test 1/19/81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 20//	Casing Pressure 20//	Choke Size none
Actual Prod. During Test 1	Oil-Bbls. 1	Water-Bbls. 0	Gas-MCF 2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.B. LaFon
(Signature)

Production Engineer

(Title)

1/28/81

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 02 1981, 19

BY W.A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.