## DISTRIBUTION NEW MEXICO OIL CONSERVATION $\varepsilon^{-1}$ AISSION SANTA FE REQUEST FOR ALLOWABLE FILE VHD 1 U.5.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE 1 OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator The Harlow Corporation / Address 600 Petroleum Building, Amarillo, TX 79101 Other (Please explain) Reason(s) for liling (Check proper box) Change in Transporter of New Wall Casinghead gas connected 10/25/81 Dry Gos Recompletion Castnyhead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee 4 Twin Lakes-San Andres Assoc. Kuchemann Location 1614 1650 Foot From The North Line and Feet From The Unit Letter Chaves 29E 88 , NMPM, Township Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is 19 52 cent) Name of Authorized Transporter of Otl [X] or Condensate 12700 Park Central Dr., Suite 215, Dallas, TX Address (Give address to which approved copy of this form is to be sent) Brio Petroleum Mane of Authorized Transporter of Cosinghead Gas [X] or Dry Gas 1800 S. Baltimore, Tulsa, OK 74119 Mapco Production Co. Is gas actually connected? When Linit Twp. Pige. . Sec. If well produces oil or liquide, give location of lanks. ; 8s ! 29E Yes ! F 30 If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA How Wall Workever Doepen Plug Back OIL Well Gas Wall Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Pred. Total Depth Top Oil/Gas Pay Tubing Dopth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoo Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Preducing Nothed (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Tost Choke Size Casing Pressure Tubing Pressure Length of Test Water - Hele. Gas - MCF O11-Bb!o. Actual Pred. During Test GAS WELL Bblu. Condensate/MMCF Gravity of Condensate Actual Fred, Tool-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Sixe Tubing Prossure (thut-in) Testing histhed (pitot, back pr.) CERTIFICATE OF COMPLIANCE APPROVED I hereby cortify that the rules and regulations of the Oil Conservation Commission have been compiled with said that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE .

W. B. LaFon

(Strnature)

(Title)

(Date)

Production Engineer

10/29/81

OIL CONSERVATION COMMISSION

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RECEIVED

ARTESIA OFFICE

Fee

West

10/25/81

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NOA

Superacites Old G-104 and G-1 Effective 1-1-65

Legge No.

County

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SACKS CEMENT

NOV - 5 1981

This form is to be filed in compliance with HULE 1104.

If this is a request for allowable for a newly dellied or deepened well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for slicerble on povered ecompleted veils.

FIR out only Sections I. H. III, and VI for changes of awaret, well name or number, or transporter or other such change of condition.