

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-	
FILE		AND		Effective 1-1-65	
U.S.G.S.		RECEIVED BY			
LAND OFFICE		JUN 04 1986			
TRANSPORTER		O. C. D.			
OPERATOR		ARTESIA, OFFICE			
PRORATION OFFICE					
Operator					

The Harlow Corporation

Address

600 Petroleum Building, Amarillo, Texas 79101

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐

Recompletion ☐ Oil ☐ Condensate ☐

Change in Ownership ☐ Casinghead Gas ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Kuchemann	4	Twin Lakes-San Andres Assoc.	State, Federal or Fee Fee	

Location

Unit Letter F ; 1650 Feet From The North Line and 1614 Feet From The West

Line of Section 30 Township 8 South Range 29 East , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☒ or Condensate ☐

The Permian Corporation Permian (EFF. 9 / 1 / 87)

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1183, Houston, Texas 77251

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

The Harlow Corporation

Address (Give address to which approved copy of this form is to be sent)

600 Petroleum Building, Amarillo, TX 79101

If well produces oil or liquids, give location of tanks.

Unit Sec. Twp. Rge.

F 30 8S 29E

Is gas actually connected? When

Yes 10-25-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Equip.	Diff. Equip.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part ID-3
			6-13-86
			Chg LT: NRC

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. V. Harlow, Jr.

(Signature)

President

(Title)

6-3-86

(Date)

OIL CONSERVATION COMMISSION

JUN 10 1986

APPROVED

BY Original Signed By

Les A. Clements

TITLE Supervisor District II

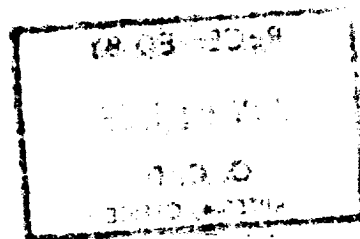
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple



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