District II	41-1980		State Energy, Mineral	New Mexico atural Resources Department			Form Revised October 18,					
811 South First, Artesia, NM 8 District III		OIL CONSERVA 2040 Sou				ATION DIVISION 1th Pacheco			Instructions or Submit to Appropriate District			
1000 Rio Brazos Rd., Aztec, Ni District IV			Santa	a Fe	, NM 87	2505					5 (
2040 South Pacheco, Santa Fe,	NM 87505	<u></u>								AM	ENDED RE	
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⁴ API Number				-	' Pool Nam	e		СН (3-1-	96)			
30-0 05-60805 ⁷ Property Code 22	TWI	N LAK	(ES; SAN	AND	DRES (A	SSOC)			61	570	Pool Code	
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			LAGE HOLE	Feet fr	rom the	North/South	line	Feet from the	East/West	line	County	
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A request for allowable for a newly drilled or deepened well must be

out for allowable requests on new and recompleted wells. Fill out only sections I, II, III, IV, and the operator certifications for