

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 6 1981

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Stevens Operating Corporation

P. O. Box 2203, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☒Casinghead Gas ☒Condensate ☐

Other (Please explain)

Change in Operator Name  
Effective 7-1-81

If change of ownership give name

and address of previous owner Stevens Oil Company, P. O. Box 2203, Roswell, N.M. 88201

## DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "L"	Well No. 1	Pool Name, Including Formation Twin Lakes-San Andres Assoc.	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter C : 330 Feet From The North Line and 1750 Feet From The West Line of Section 6 Township 9S Range 29E NMPM, Chaves County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.-P/L Div.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Stevens Operating Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2203, Roswell, N.M. 88201	
Does well produce oil or liquid gas <input checked="" type="checkbox"/> Give location of tanks. 130	Unit ED	Sec. 8
	Twp. 9S	Rge. 28E
Is gas actually connected? yes		When 11-29-80

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

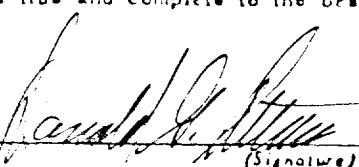
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## S WELL

Total Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)

Owner

(Title)

6-10-81

(Date)

## OIL CONSERVATION DIVISION

APPROVED JUL 15 1981, 19

BY 

TITLE OIL TESTER INSPECTION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.