

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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SANTA FE, NEW MEXICO 87501

APR 30 1985

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company	8. Farm or Lease Name O'Brien "L"
3. Address of Operator One Allen Center, Suite 1800, Houston, TX 77002	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1750 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 9S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Twin Lakes-San Andres
15. Elevation (Show whether DF, RT, CR, etc.) 4001.7GR 4009.7KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Before Remedial Work: 1 BOPD, 0 BWPD, 4 MCFD

1-2-85: Pulled rods, pump, tubing. Ran 2-3/8" tubing w/3-7/8" bit & 4-1/2" casing scraper to bottom @ 2849'. Perf @ 2767', 68', 71', 72', 73', 75', 76', 77', w/3-1/8" casing gun w/SSB2 charges. Swabbed.

1-3-85: Acidized Perfs w/1500 gal 20% NEFE w/16 ball sealers. Ran 2-3/8" tubing @ 2809', rods & put on pump.

Production After Remedial Work: 4 BOPD, 4 BWPD, 7 MCFD (2-85).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie Malson Bernie Malson TITLE Production Manager DATE 4-23-85  
Original Signed By  
Les A. Clements  
APPROVED BY Supervisor District 11 TITLE  DATE MAY 1 1985  
CONDITIONS OF APPROVAL, IF ANY: