5	- us						
F					•	5-60808	
NC. OF COPIES RECEIVED			RECEIVE	n c	30-00	5-000-0	
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	D	Form C+101		
SANTA FE					Revised 1-1-6		
FILE			NOV 1 1 19	80		Type of Lense	
U.S.G.S.					STATE	FEE	
LAND OFFICE			C & K PETROLE Midland, Ter	UM, INC	.5, State Oil	& Gas Lease No.	
OPERATOR		مانية المانية من المراجع وي الم مراجع المانية المراجع ا	Midland, Ter	as	L-501	.8	
						<u>IIIIIIIIII</u>	
	N FOR PERMIT TO	DRILL, DEEPEN, C	DR PLUG BACK			<u> ////////////////////////////////////</u>	
la. Type of Work					7. Unit Agre		
DRILL X					White Dr		
b. Type of Well	1				8, Farm or L	ease Name	
	OIL GAS WELL X OTHER ZONE ZONE ZONE						
2. Nome of Operator					9. Well No.		
<u>C & K Petrole</u>	ım, Inc.				#1		
3. Address of Operator						d Pool, or Wildort	
P. O. Drawer		Wildcat	N. F.				
4. Location of Well	ERGLOC	ATED <u>1980</u> FE	ET FROM THE North	LINE	MMM	THHHHH	
					MMM	HHHHHH	
AND 1980 FEET FROM	THE East LIN	E OF SEC. 14 TH	1 - 3-S RGE. 2	-E NMPM		MMMM	
///////////////////////////////////////	HHHHHHH	HHHHHHH	///////////////////////////////////////	IIIIII	12. County		
		<u> </u>		$\overline{77777}$	Chaves		
	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		HHHHHH	HHH	HIIH	ANNNNN 1995	
(((((((((((((((((((((((((((((((((((((((///////////////////////////////////////	. Proposed Depth 19	A. Formation	ר	20. Rotary or C.T.	
			5500	Abo		Rotary & C.T.	
21. Elevations (Show whether DF	(<i>R1</i> , etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	Date Work will start	
4008.0	Blanket	-Active	Pending		you:	r approval	
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE							
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	EST. TOP	
12-1/4"	8-5/8	24#	1500	1000		Circ.	
7-7/8"	4-1/2	10.5#	5500	250_		4500	
NOTE 12-2/01	" Conductor pipe	to be set a 10	, I				
NOIE: 13-3/8	conductor pipe	e to be set @ 40	•				
Blowout Preve	nter Program: V	/111_use_10''_300	00# WP with Doub	ole Rams	and 300	0# choke	
	n	manifold. Choke	e manifold and I	30P to b	e tested	to 1500#.	
JUOTE . MILL							
*NOTE: Will sp	ua with C.T.				AF	PROVAL VAND	
NOTE: Cities Service has first call on gas purchase.						90 DAVE UNDER	
						IG COMMENCED,	
				i	CXPIRES	2-14-81	
IN ABOVE SPACE DESCRIBE PE TIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF	PROPOSAL IS TÔ DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the informati	on above is true and comp	plete to the be st of my kn	pwledge and bellef.				
NH. Kl //							
Signed A Art - 1 be	1 Marin		mri a a		. 10/0	9/00	
	ve-	Title Adm. Supe	ervisor		Date <u>10/2</u>	8/80	
(This space for		Tule_Adm. Supe	ervisor		Date <u>10/2</u>	8/80	
(This space for			ervisor ISOR, DISTRICT R			8/80 1 4 1980	

Cement must be circulated to surface behind $\frac{3^3 8^3 + 8^5 8^{11}}{3^3 8^3 + 8^5 8^{11}}$ casing

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CONDITIONS OF APPROVAL, IF ANY:

NE. JEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries of	the Section	
erator C&K	Petroleum	Inc.	White D	raw Unit	Well No.
G	Settion 14	Township 3 South	Pange 27 East	County Chaves	
1980	ticn of Well:	north line on	1980 (ee	t from the east	ine
-1. PVH: 1.PV.	Pro tuning For		Pool Wildcat		Dedicated Acrospe: 160 Acros
4008.(well by colored pencil o	r hachure marks on th	
	an one lease is				ereof (both as to working
3. If more that dated by c	ommunitization, u	nitization, force-poo	oling. etc?		all owners been consoli
X Yes	No If a	nswer is ''yes,' type	of consolidation <u>Unit</u>	ization	<u></u>
If answer i	is "no?" list the	owners and tract de	scriptions which have a	ctually been consolidated	ated. (Use reverse side o
No allowah	f necessary.) ble will be assign ling, or otherwise)	ed to the well until for until a non-stand	all interests have been a ard unit, eliminating suc	consolidated (by com h interests, has been	munitization, unitization approved by the Commis
	1				CERTIFICATION
				tained he	certify that the information cor rein is true and complete to th y knowledge and belief.
	 +		086 160 A C	Nome Fosition	Curle-
				Company	upervisor Petroleum, Inc.
	I		1	<u>Nov. 3</u>	, 1980
			STATE 676	shown or notes of under my is true knowledg	certify that the well location this plat was plotted from fie actual surveys made by me supervision, and that the san and correct to the best of m reand belief.
	i I I I		TOTAL WEST	Date Surve	yed Oct.21,1980 Frofessional Engineer Id Surveyor
					m (1) Uest
		80 2310 2640	2000 1500 1000	BOQ 0	PATRICK A. ROMERO