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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5018

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	White Draw Unit
C & K Petroleum, Inc. /	8. Farm or Lease Name
3. Address of Operator	White Draw Unit
P. O. Drawer 3546, Midland, TX 79702	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM	Wildcat Abo
THE East LINE, SECTION 14 TOWNSHIP 3-S RANGE 27-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4008 GR	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Set surface casing and cement <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/80

Ran 35 Jts. (1399.02') of 8-5/8", 24#, J-55, 8RT, ST&C casing and set at 1400'.

Pumped 440 sx "C" neat followed by 500 sx Class "C" w/2% Ca. Cl. Cement did not circulate. Ran temperature survey - top of cement 310'. Ran 1" and cemented from 310' to surface with 150 sx Class "C", 2% Ca. Cl. Circulated 10 sx to surface. WOC 24 hours. Tested pipe rams to 1000 lbs. for 30 min. - pipe held. Tested blind rams for 30 min. - held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Luella Zeck TITLE Administrative Supervisor DATE 12/31/80

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 0 6 1981

CONDITIONS OF APPROVAL, IF ANY: