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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 06 1981

O. C. D.
ARTEZIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5018

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator C & K Petroleum, Inc. ✓ 3. Address of Operator P. O. Drawer 3546, Midland, TX 79702 4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 3-S RANGE 27-E NMPM.	7. Unit Agreement Name White Draw Unit 8. Farm or Lease Name White Draw Unit 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Abo 15. Elevation (Show whether DF, RT, GR, etc.) 4008 GR 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Correction - See Below

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/80 Ran 35 Jts. (1399.02") of 8-5/8", 24#, J-55, 3RT, ST&C casing and set at 1400'.

Pumped 440 sx "C" neat followed by 500 sx Class "C" w/2% Ca. Cl. Cement did not circulate. Ran temperature survey - top of cement 310'. Ran 1" and cemented from 310' to surface with 200 sx Class "C", 2% Ca. Cl. Circulated 10 sx to surface. WOC 24 hours. Tested pipe rams to 1000 lbs. for 30 min. - pipe held. Tested blind rams for 30 min. Held OK.

* Corrected to show 200 sx. from 310 to surface rather than 150 sx. as previously reported.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lynelle Zeeck TITLE Administrative Supervisor DATE 1/5/81

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 08 1981

CONDITIONS OF APPROVAL, IF ANY: