

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1 /
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 29 1981

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5018	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name White Draw Unit
2. Name of Operator C & K Petroleum, Inc. ✓	8. Farm or Lease Name White Draw Unit
3. Address of Operator P. O. Drawer 3546, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 3-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Wildcat Abo
15. Elevation (Show whether DF, RT, GR, etc., 4008 GR	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Completion Operations ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/16/81 Move in & rig up completion unit.

1/17/81 TD 5500', PBTD-5496'. Perf. interval 5073-5079, 5014-5028, 4954-4964. BP @ 5136', Pkr. @ 5100', Circ. & spotted 1-1/2 bbls. acid. Set Pkr. @ 5046. Swbd. tbg. to 4500' from surface. Acidized w/3500 gals. Flowed 60 bbls. load acid water & nitrogen in 1 hr. Shut down.

1/20/81 Released pkr. & reset @ 4982. Started swbg. Swbd. 35 bbls acid wtr. No shows. Pick-up bridge plug & reset at 4990, tested to 1000#-OK. Prep to acidize.

1/21/81 Circ. 1-1/2 bbls. acid to spot over perms. 4954- 964. Pulled pkr. back to 4908-perfs. broke down @ 800#. Treated @ 1 BPM, 1000#. Swbd. tbg. down to 4600. Acidized w/2000 gals. 1400-3300# @ 4-1/2 BPM. Opened well on 16/64 ck - flowed nitrogen & 12 BLW & died. Left well open overnight.

1/22/81 Continued swbg. - no show oil or gas. lowered BP to 5136 below all perms. Reset pkr. @ 4908 to swb test all zones - no show. Left well open.

1/23/81 Perf. 4840-4920 w/15 holes. Pkr. @ 4810-left open overnight. Swbd. wtr. Acidized above perms w/6000 gals. opened well - died after 6 hrs. No shows.

1/27/81 SI 36 Hrs. Bled nitrogen off tbg. No fluid to surface - no gas. Swbg acid water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lunelle Zeck TITLE Administrative Supervisor DATE 1/27/81

APPROVED BY Mike Williams TITLE Oil & Gas Supervisor DATE FEB 02 1981

CONDITIONS OF APPROVAL, IF ANY: