NO. OF COPIES RECEIVE	L D	* <del>*</del>					Form C	
DISTRIBUTION							Revise	
SANTA FE		NEW M	EXICO OIL CO	NSERVATIO	N COMMIS	SION		'Type of Lease
FILE		YELL COMPLE	TION OR REC	OMPLETIC	N REPO	RT AND	LOG State A	Fee L
U.S.G.S.				1	R	ROENEL		L-5081
LAND OFFICE							Time	
OPERATOR (- /	<del></del>				MAD	0.5 198		
Id. TYPE OF WELL	<u> </u>				#127-11A	110130		eemeut Name
b. TYPE OF COMPLE	OIL WEL	GAS WELL	DRY X	OTHER_		5.13.	- B Farm or	Draw Unit
NEW WORLD OVE		N PLUG BACK	DIFF. RESVR.	OTHER	P & A	HA, CHRC	-	Draw Unit
C & K Petro	oleum, Inc.	✓						1
3. Address of Operator	0546 M:	II. I TV	70700				1	nd Pool, or Wildcat
P. O. Drawe	er 3546, Mi	diand, IX	79702				- KTTTT	dcat Abo
4. Location of well								
UNIT LETTER G	LOCATED ]	980 FEET FR	OM THE North	LINE AND	198	O FEET		
F1	1.4	20	275				12. County Chaves	
THE East LINE OF		WP. 33 RGE	. 27E NMPN			(DE RED	1///	Elev. Cashinghead
11/15/80	1/4/81	2/13,	/81 (P & A)		1008 GR			4006
20. Total Depth 5500		g Back T.D. 29	22. If Multip Many N	ole Compl., Ho A		ntervals Drilled By	Rotary Tools 40-5500'	Cable Tools
24. Producing Interval(s	s), of this complet	tion - Top, Bottom	, Name			<del>'</del>		25. Was Directional Survey Made
N/A								Yes
					·	·		
26. Type Electric and Compensated Ne		ation Densit	y, Dual Lat	terolog M	icro-SF		eat For- 27. W ion Tester	Vas Well Cored NO
28.		CAS	ING RECORD (Re	port all string	s set n we	H)		
CASING SIZE	WEIGHT LB.			LE SIZE		EMENTING	RECORD	AMOUNT PULLED
13-3/8"	48#			<u>-1/2</u>	40 sx	UCUMA F	00 - 00 00	None
8-5/8" 4-1/2"	24#			-1/4" -7/8"			00 sx 2% CC 1t.,400 sx	None   3350
4-1/2	10.5	54:	7	-//0		0/50 Pc		
29.		.INER RECORD		<del></del>	30.		TUBING REC	ORD
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	9	SIZE	DEPTH SET	PACKER SET
				<u> </u>				
31. Perforation Record		,		32.			URE, CEMENT SQ	UEEZE, ETC.
4679-4692, 10		4954-4964,	6 Holes	5014-	INTERVAL		4000 Gals	ND MATERIAL USED
4776-4810, 10		5014-5028,	o Holes 7 Holos	4954-			3000 Gals	
4840-4920, 15 Holes 5073-5089, 7 Holes 4954-4964 4840-4920					4000 Gals.			
				4776-			4000 Gals	
33.		· · · · · · · · · · · · · · · · · · ·	PRO	DUCTION 46	79-4692		2000 Gals	<del></del>
Date First Production	Produ	action Method (Flou	ing, gas lift, pum	ping - Size a	nd type pum	ip)	Well Statu	s (Prod. or Shut-in)
None								<del></del>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas .	- MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressur	Calculated 24 Hour Rate	Oil - Bbl.	G⊐s –	MCF	Water -	Bbl. Oil	Gravity - API (Corr.)
34. Disposition of Gas	(Sold, used for fu	el, vented, etc.)					Test Witnessed E	3Y N) J, M.
35. List of Attachments	5	·				•		379
26 1 hands a set of	t the infer-							<del>,                                    </del>
36. I hereby certify that	i ine injormation .	saown on both side.	s oj inis jorm is tr	ue una compli	re to the bi	estoj my k	www.eage and belief	
1	renolla.	20.16	Δ	dministr	ative S	Supervi	or DATE 3	/4/81
SIGNED	· · · · · · · · · · · · · · · · · · ·	The contract of the contract o	TITLE				DATE	, .,

## INSTRUCTIONS

This form is to be filed with the appropri. District Office of the Commission not later the days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs ru. on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico						
T. Salt _ B. Salt _ T. Yates T. 7 Rive T. Queen T. Grayb T. San A T. Glorie T. Padde T. Blinel T. Tubb. T. Drinke T. Abo _ T. Welfer T. Penn.	ers	394 492 050 608 361	T. T	Canyon Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand Bone Springs	T. T	Kirtla Pictur Cliff I Menef Point Mance Gallur Se Gree Dakot Morris Todilur Entra Winga Chinle Permi	nd-Fruitl red Cliffs House ce Lookout os enhorn a to da tte en "A"	and	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite		
No. 1, from	n			OIL OR						to		
						. No. 5, fromto						
No. 3, from	ı				<b>N</b> o				••••••	to		
include das	ta on rate	of water	inflow as	nd elevation to which wate	er rose in	hole.						
No. 1, from	1	••••	***********	to			••••••	feet	•••••			
No. 2, from	1	••••••••		to		•••••		feet	•••••	***************************************		
No. 3, from	1			to		•••••		feet		**************************************		
lo. 4, from	a			FORMATION RECORD (A				feet				
From	То	Thickness in Feet		Formation		From	То	Thickness in Feet	<del></del>	Formation		
	E 20	E 20	Dod	Pode								

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
0 530 2500 4030 5218	530 2500 4030 5218 5500	530 1970 1530 1188 282	Red Beds Anhy Sand, Dolo & Shale Sand, Shale & Dolo Sand, Shale & Lime				