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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 18 1981

O. C. D.

ASTORIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L-5018

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name White Draw Unit
2. Name of Operator C & K Petroleum, Inc.	8. Farm or Lease Name White Draw Unit
3. Address of Operator P. O. Drawer 3546, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>3S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4008 Ground	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/81 - TD-5500', PBTD-5429. Perfs as follows:

4679 to 4692	10 Holes	4954 to 4964	6 Holes
4776 to 4810	10 Holes	5014 to 5028	6 Holes
4840 to 4920	15 Holes	5073 to 5089	7 Holes

Howco CI BP set at 3669 w/50' cmt cap back to 3619, 4-1/2" casing cut off at 3350. with tubing landed at 3393, circ. hole w/mud laden fluid. Howco mix & circ. to spot plug #2 - 35 sx Class H cement plug from 3393 to 3284, spot plug #3 - 35 sx Class H cement 2% NC/2 2494 to 2385. WOC 3 Hrs. Tag top of plug w/tubing @ 2372. Spot plug #4 - 75 sx Class H cement, 1450 back to 1218 50' below & 50' up in 8-5/8" surface casing. Spot plug #5 - 15 sx Class H cement from 30' back to surface.

Remove casinghead, cut 8-5/8" casing off 36' below ground levels, weld on 1/4" plate. Install dry hole marker. All P & A procedures as approved by NMOCC. Cleared location of all debris. Rig down, released rig and all rental equipment. Load and haul in all tubing, casing, well head, test equipment and lines.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lynelle Zueck

TITLE Administrative Supervisor

DATE 2/16/81

APPROVED BY Steve Stubbfield

TITLE OIL AND GAS INSPECTOR

DATE NOV 2 1981

CONDITIONS OF APPROVAL, IF ANY: