OIL CONSERVATION DIVISION STATE OF NEW MEXICO no. of copies required P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 DISTRIBUTION SANTA FE FILE REQUEST FOR ALLOWABLE U.S.G.S. LAND OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS V OPERATOR PROPATION OFFICE Uperator Pelto Oil Company 2 Greenspoint Plaza Suite 400, 16825 Northchase, Houston, Reason(s) for filing (Check proper box) Other (Please explain) TX 77060 Change in Transporter of: New Well Dry Gas 011 **Recompletion** Condensate Casinghead Gas __ Change in Ownership X If change of ownership give name Stevens Operating Corporation, P. O. Box 2203, Roswell, Name address of previous owner Stevens Operating Corporation, P. O. Box 2203, Roswell, Name and address of previous owner Stevens Operating Corporation, P. O. Box 2203, Roswell, Name and address of previous owner Stevens Operating Corporation, P. O. Box 2203, Roswell, Name and Address of Previous Operating Corporation, P. O. Box 2203, Roswell, Name and Address of Previous Operating Corporation, P. O. Box 2203, Roswell, Name and Address of Previous Operating Corporation, P. O. Box 2203, Roswell, Name and Address of Previous Operating Corporation, P. O. Box 2203, Roswell, Name and Address of Previous Operating Corporation, P. O. Box 2203, Roswell, Name and Address of Previous Operating Corporation, P. O. Box 2203, Roswell, Name and Address of Previous Operating Corporation, P. O. Box 2203, Roswell, Name and Address of Previous Operation, P. O. Box 2203, Roswell, Name and Address of Previous Operation, P. O. Box 2203, Roswell, Name and Previous Operation, P. O. Box 2203, Roswell, Name and P. O. Box 2203, Roswell, Roswell, Name DESCRIPTION OF WELL AND LEASE Pool Mane, Including Fo Jell We. Twin Lakes-O'Brien "E" Location Unit Letter I : 2310 Feet From The_ _South_ Range 28E 9S Township Line of Section 1 DESIGNATION OF TRANSPORTER OF OIL AND HATURAL e of Authorized Transporter of Oll X Navajo Refining Company - Pipeline Div. Liquid Energy Corporation Sec. Il well produces oil or liquids, give location of tanks. 28E 9S 1 D If this production is commingled with that from any other lea COMPLETION DATA Oll Vell Designate Type of Completion - (X) ate Compl. Ready to Prod. Base Soulded Name of Producing Formation Elevations (DF, RES, RY, GR, etc.)

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Fred, Puring Tost

tual Pred. Test-HCF/H

Testing Rethed (pilot, back pr.)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bast of my knowledge and belief.

(Date)

Production Manager (11:1:)

June 19, 1984

HOLE SIZE

Oll Bue to Tacks

TEST DATA AND REQUEST FOR ALLOWABLE

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RECEIVE prince 104 JUN 25 1984

O. C. D.

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					TITLE Supervisor District IV							
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