

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	Stevens Oil Company

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC 12 1980

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐	

7. Unit Agreement Name	
8. Farm or Lease Name	O'Brien "J"
9. Well No.	6

2. Name of Operator	Stevens Oil Company
---------------------	---------------------

3. Address of Operator	P.O. Box 2203, Roswell, N.M. 88201
------------------------	------------------------------------

4. Location of Well	UNIT LETTER <u>P</u> LOCATED <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>8S</u> RGE. <u>29E</u>
---------------------	--

10. Field and Pool, or Wildcat	Asso Twin Lakes-San Andre
--------------------------------	---------------------------

15. Date Spudded	11-20-80	16. Date T.D. Reached	11-29-80	17. Date Compl. (Ready to Prod.)	12-8-80	18. Elevations (DF, RKB, RT, GR, etc.)	4011.9 GR, 4021.9 KB	19. Elev. Casinghead	
------------------	----------	-----------------------	----------	----------------------------------	---------	--	----------------------	----------------------	--

20. Total Depth	2950	21. Plug Back T.D.	2935	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary	24. Was Directional Survey Made	
-----------------	------	--------------------	------	----------------------------------	--	--------------------------	--------	---------------------------------	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	2783-2811.5 San Andres
---	------------------------

26. Type Electric and Other Logs Run	SWN-GR, DLL-ML	27. Was Well Cored	
--------------------------------------	----------------	--------------------	--

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8-5/8"	20#	126'	12-1/2	75 sacks	
7-7/8"	9.5#	2945'	7-7/8	175 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	2783, 83.5, 84, 86, 86.5, 87, 90, 90.5, 94, 96.5, 99, 2802.5, 03, 04, 08, 10.5, 11, 11.5
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	2783-2811.5
AMOUNT AND KIND MATERIAL USED	7,000 gal. 28% acid

33. PRODUCTION							
Date First Production	12-9-80	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Prod.		
Date of Test	12-9-80	Hours Tested	24 hrs.	Choke Size	13/64	Prod'n. For Test Period	96
Flow Tubing Press.	40	Casing Pressure		Calculated 24-Hour Rate	96	Oil - Bbl.	96
						Gas - MCF	7.5
						Water - Bbl.	1
						Gas - Oil Ratio	78-1
						Oil Gravity - API (Corr.)	23

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By	Curtis Stevens
--	------	-------------------	----------------

35. List of Attachments	SWN-GR, DLL-ML
-------------------------	----------------

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED <u>[Signature]</u> TITLE <u>owner</u> DATE <u>12-11-80</u>
---	---

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled, deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2136</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2783 to 2811.5 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	85	85	Caliche & Red Beds				
85	888	803	Red Sand & Anhydrite				
888	1728	840	Anhydrite, Salt, Red Beds				
1728	2136	408	Anhydrite, Salt, Dolo.				
2136	2950	814	Lime (Dolo.) T.D.				

December 8, 1980

RECEIVED

DEC 12 1980

Stevens Oil Company
P. O. Box 2203
Roswell, New Mexico 88201

O. C. D.
ARTESIA, OFFICE

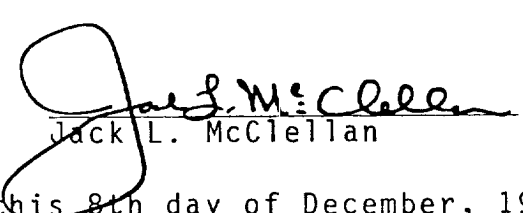
Re: Stevens Oil Company ✓
O'Brien "J" No. 6
Section 31-T8S-R29E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well
in Chaves County, New Mexico.

135' - $\frac{1}{4}$ O
636' - $\frac{1}{4}$ O
1239' - $\frac{1}{2}$ O
1739' - $\frac{1}{2}$ O
2266' - $\frac{1}{2}$ O
2698' - $\frac{1}{2}$ O
2796' - $\frac{1}{2}$ O

Very truly yours,
BAM Drilling Corporation


Jack L. McClellan

SUBSCRIBED AND SWORN TO before me this 8th day of December, 1980.

