STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	1	
TRANSPORTER GAS	1	
OPERATOR	1	
PRORATION OFFICE		

IL CONSERVATION DIVISIC

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
DEC 12 1980
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Stevens Oil Company ✓

Address
P.O. Box 2203, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)
- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
O'Brien "J"	6	Twin Lakes-San Andres Assoc.	State, Federal or Fee Fee	

Location
Unit Letter P : 560 Feet From The South Line and 990 Feet From The East

Line of Section 31 Township 8S Range 29E , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
Navajo Refining Co. A/L Div.
Address (Give address to which approved copy of this form is to be sent)
P.O. Drawer 175, Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]
Stevens Oil Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2203, Roswell, NM 88201

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	36	8S	29E	yes	12-8-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-20-80	12-8-80	2950	2935'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4011.9 GR, 4021.9 KB	San Andres	2783	2773

Perforations 2783, 83.5, 84, 86, 86.5, 87, 90, 90.5, 94, 96.5, 99, 2802.5, 03, 04, 08, 10.5, 11, 11.5

Depth Casing Shoe 2950

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	8-5/8" 20#	126'	75 sacks
7-7/8"	4-1/2" 9.5#	2945'	175 sacks

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-8-80	12-8-80	Flowing	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	40#	40#	10/64

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
91	89	2	NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Owner
(Title)
2-11-80
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 16 1980, 19

BY W. A. Gressett

TITLE SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.