STATE OF NEW MEXICO
ENERGY AND MEDIERALS DEPARTMENT
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

RECEIVED BY

U.S.G.S. LAND OFFICE	REQUEST FOR AND	;	DEC 28 1983
OPERATOR PARTIES AL	SPORTER GAS V AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. €. Ð.:
STEVENS OPERATING CORPORATION			ARTESM CONTE
Address			
P. O. Box 2203, Roswell Reason(s) for filing (Check pro	per box)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry G	as 🔲	
Change in Ownership	Casinghead Gas X Conde	F	
If change of ownership give na and address of previous owner			
DESCRIPTION OF WELL AND	Vell Me. Pool Hame, Including	10	or Fee
O'Brien "J"	6 Twin Lakes- S	an Andres Assoc. Fee	
Unit Letter P: 560		01	rom TheEastCounty
Line of Section 31 To	omship 8S Range 29E	ифи Chaves	county
DESIGNATION OF TRANSPOR	TER OF OIL AND MATURAL		
Navajo Refining Company - Pipeline Div.		P. O. Drawer 175, Artes	sia, New Mexico 88210
Liquid Energy Corporation		P. O. Box 4000, The Woo	odlands, Texas 77380
It well produces oil or liquids, give location of tanks.	unit Sec. Tup. Rge. A 36 8S 29E	Yes 12-8	-80
If this production is comming	<u> </u>	se or pool, give commingling order	r number:
COMPLETION DATA	Oil well		
Designate Type of Cor			
Date Spudded	Nate Compl. Ready to Prod.	Yotal Depth	P. B. T. D.
Elevations (DF, RKS, NT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dapth
1 .			•
Perforations			Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil are lepth or be for tull 24 hours)	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	DEPTH SET Inftur recovery of total volume of load oil and lighth or be for tull 24 hours)	SACKS CEMENT SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST OIL WELL Bate First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this in the state of Test) Tubing Pressure	DEPTH SET Ifter recovery of total volume of load oil and lepth or be for tull 24 hours) Froducing Hethod (Flow, pump, gas lift, c	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers.
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HOLE SIZE TEST DATA AND REQUEST OIL WELL Bate First New Oil Run To Tanks Length of Test Actual Fred. Phiring Test	FOR ALLOWABLE (Test must be able for this in the state of Test) Tubing Pressure	DEPTH SET Inftur recovery of total volume of load oil are lepth or be for tull 24 hours) Producing Hethod (Flow, pump, gas lift, compared to the lepth of the l	SACKS CEMENT SACKS CEMENT Independent to or exceed top allowers: Clinke Size Gravity of Condensate
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HOLE SIZE TEST DATA AND REQUEST OIL WELL Pate First New Oil Run To Tanks Length of Test Actual Frod. Buring Test GAS WELL Actual Frod. Test-MCF/II Testing Rethol (pilot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and re Division have been complete to the best down is true and complete to the best (Si Production)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this in the sable for this in the information given of my browledge and belief.	DEPTH SET Ifter recovery of total volume of load oil arlepth or be for tull 24 hours) Froducing Hethod (Flow, pump, gas lift, of Caring Pressure Unter-Rhin. Hills. Condensate/998() Caring Pressure (shut-in) OIL CONSERVATION APPROVED DEC 2 9 19 TITLE OIL AND GAS INS This form is to be filed in compli	SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allowers. Choke Size Choke Size CON DIVISION 983 19 FESTOR Innoe with REE 1104. For a newly drilled or decreased top allowers. (a tabulation of the deviation with REE 111).

Secerate Forms C-102 suct be filed for each root in suitinly corolated wells.

(Date)