## State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

RECEIVED

DISTRICT II P.O. Draver DD, Assess, NM 88210

P.O. Box 2088

NSTRUCT III		. Same	16 IKW ME	, DOU 9/3	J-2000					
000 Rio Brazos Rd., Assec, Nod. 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATO TRANSPORT OIL AND NATURAL GAS						NUV 27 89			
Operator			,			Well A	PINO.	0	(	
ENERGY DEVELOPMENT	CORPOR	RATION		····		30-	<b>005-</b> 6081		GESIA, OFFI	
1000 Louisiana, S	uite 29(	00, Hous	ton, Texa	s 7700	2					
Lesson(s) for Filing (Check proper box)					er Pierre espl	nie)				
iv Vol		Change in The Dry								
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change of operator give same PEL				las. Sui	te 1800.	Houston	. Texas	77002		
			J00 D641	.631 561		NOOSE A	<u> </u>			
L DESCRIPTION OF WELL			l Name, Include	ne Formation	·	Kind o	( Leese	1	se No.	
TLSAU			in Lakes	•		soc <b>E</b>	For			
ecation	r				. 990			Faat	<del></del>	
Unit Lotter	- *	<del>560</del>	l Prom The	outh	990	·P	et Prom The .	East		
Section 31 Township	8S		29:	E .N	MPM.		C	haves	County	
II. DESIGNATION OF TRAN		OF OIL	AND NATU			ich erwend	come of this f	is as he s-	-()	
isms of Authorized Transporter of Oil ENRON OIL TRADING & Ti		•• •••		Address (Give address to which approved copy of this form is to P.O. Box 10607, Midland, Texas 79						
iame of Authorized Transporter of Casing			Dry Cau 🔲	Address (Gi	ve address to wi	lich approved	००१७ <b>व</b> िक्षेत्र है	777 is to be see		
ENERGY DEVELOPMENT COL					ouisiana,			ouston. I	X 77002	
l well produces oil or liquids, we location of traits.	Unit :	Sec.   Tw		٠.	i <b>y consected?</b> Yes	( Wans	02-	-88		
this production is commingled with that										
V. COMPLETION DATA			<u></u>					·	· · · · · ·	
Designate Type of Completion		Oi Well	Gas Well	Now Well	Workover	Despes	Plug Back	Same Res'v	Diff Res'v	
Date Spedied		i. Ready to Pro	4	Total Depth	1		PATA	L	<u> </u>	
Sevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
ne (ornico).	<u> </u>		<u> </u>	<u> </u>			Depth Casis	e Shoe		
•			SING AND	CEMENT			,			
HOLE SIZE	CAS	ING & TUBIN	IG SIZE	DEPTH SET			SACKS CEMENT			
-	<del> </del>							12-8-89		
	†						char	4 17	: PER	
								67	: Pac	
TEST DATA AND REQUES  (Test must be after t				he encel to a		aan bin fan ski	مط سے اسمام	Ger full 24 hone	<b>z.</b> )	
Date First New Oil Run To Teak	Date of Tes		200 OE 676 PROS		lethod (Flow, p.			<u> </u>		
<del></del>			•							
angle of Total	Tubing Pressure			Casing Presents			Choice Sizes			
ctual Prod. During Test Oil - Bbls.				Water - Blate.		Gas-MCF				
						-	<u> </u>			
GAS WELL								•		
Actual Prod. Test - MCF/D	Leagth of Test			Bbls. Condensels/MMCF			Convity of	Gravity of Condensate		
Tarina Madad Ashar Bash S	Tubias as	LEUF (Shut-in)			aum (Shut-in)		Choka Size			
inting Method (pilet, back pr.)	t moral 144	-end (2016-61)		Canada Lang		, ,				
VL OPERATOR CERTIFIC	'ATE OF	COMPI I	ANCE	1						
I hereby certify that the rules and regul				11	OIL CON	NSERV	ATION	DIVISIO	N	
Division have been complied with and	that the infor	matica gives s			_		DEC -	8 1989		
is true and complete to the best of my				Date	e Approve	d	טבט -	- 1000		
Michael M. "	Daw					_			•	
Signature				By_	<del></del>		AL SIGNE	n RY		
Michael M. Bauer	<del></del>	Age		Title	<b>-</b>		ALMAMS ASOR, DI	STRICT IF		
11-30-89	(7	13) 370		1	7	۱۱ نین د در ب				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.