Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico T gy, Minerals and Natural Resources Departme Form C-104
Revised 1-1-89
See Instruction
RECENTED as of Pr

DISTRICT II P.O. Drawer DD, Ariesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DEC 2 8 1992

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.		TO TRAN	NSPORT	<u> FOIL</u>	AND NAT	URAL G						
Openior Energy Development				30-005- 60810								
Address 1000 Louisiana, Sui	te 2900	Housto	on. Tex	(a s	77002							
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in T	hansporter of	f :	Othe	t (Please expl	ain)					
Change in Operator L	Changneso	OBS [A] C	ODOCAMIE	<u>u</u>								
and address of previous operator II. DESCRIPTION OF WELL	ANDIEA	CE										
Lease Name TLSAU	Well No. Pool Name, Including Formation 51 Twin Lakes San Andres Ass							of Lease Federal or Fe		Lease No. Fee		
Location P	. 56	.0 -		S	outh	. 99	0		East			
Om Louer	:	r	est From T	DE	LIBE		R Chav	et From The		Line		
Section 31 Townsh	ip 8S	<u> </u>	lange	2	9E , NM	IPM,	Chav			County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condense		ATU	RAL GAS Address (Give	address to w	ich annemud	come of this t	hem is to be see	(1)		
Enron Oil Trading	Y			·	P.O. Box	10607	Midland	, Texas	79702			
Name of Authorized Transporter of Casinghead Gas Trident NGL, Inc.			r Dry Gas		Address (Give address to which app			owd copy of this form is to be sent) Rd. The Woodlands, Tx				
If well produces oil or liquids,	1 1		wp.	Rge.	e. Is gas actually connected?		Whea	7				
If this production is commingled with that	from any other			9E minel	Yes	 ar:		02-88	3			
IV. COMPLETION DATA									7			
Designate Type of Completion	- (X)	Oil Well	Gas ₩	(ell	New Well	Workover	Doepea	Ping Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pi	ıy		Tubing Depth				
Perforations								Depth Casin	g Shoe			
TUBING, CASING AND					CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES						h. •						
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test		load oil and	i musi	be equal to or e Producing Met				or juli 24 hour	<i>i.j</i>		
Length of Test	This page				Casing Pressure Choke Size							
Dengur or Feat	Tubing Pressure											
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL												
					Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Dec 2 \$ 1982 Date Approved							
Jan Jan					ORIGINAL SIGNED BY							
Signature Gene Linton Sr. Production Analyst Printed Name Tale					SUPERVISOR, DISTRICT II							
10-1-92 Date	(713)	750-750			Title_					<u> </u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.