

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Southland Royalty Co</u>			Lease <u>Hagerman (well) 22</u>		Well # <u>1</u>
Location of Well	Unit <u>1920's</u> <u>1920's</u> K	Section <u>22</u>	Township <u>14</u>	Range <u>26</u>	County <u>Chaves</u>
Drilling Contractor	<u>Hondo</u>		Type of Equipment <u>Rotary</u> <u>11/30/80</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15</u>	<u>11 3/4"</u>	<u>42#</u>		<u>400'</u>	<u>350 Sx Circ</u>
* <u>11</u>	<u>8 7/8"</u>	<u>24#</u>		<u>1350'</u>	<u>650 Sx Circ</u>
<u>7 1/2"</u>	<u>4 1/2"</u>	<u>10.5# + 11.6#</u>		<u>7300'</u>	<u>—</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 11" Size of Casing 8 7/8" Sacks cement required _____

Type of Shoe used Guide Float collar used Float Collar Btm 3 jts welded Yes

TD of hole 1350 Set 1385 Feet of 8 7/8" Inch 24 # Grade K55

New ~~rod~~ csg. @ 1355 with 200 sacks neat cement around shoe
+ 400 sax Western Lite additives 1/4 LB Flo Seal #1 Flo Check 2% CC

Plug down @ 9.00 (AM) (PM) Date 4-25-81

Cement circulated Yes No. of Sacks 95

Cemented by Western Co Witnessed by B.W. Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 4 Centralizers Last Drilling Break @ 1170

113 1/2 Surface Set @ 415 Circulated Cement