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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 24 1981  
O. C. O.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓	8. Farm or Lease Name Hagerman (West) 22
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1830</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14S</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat, <i>monow</i> Undesignated (Wildcat).
15. Elevation (Show whether DF, RT, GR, etc.) 3422.7' GR	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set 8 5/8" intermediate csg</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 1350'. CCM to run logs. Ran DLL/GR, CNL-FDC/GR-Caliper. CCM to run csg. Ran 33 jts 8 5/8" 24# K-55, ST&C csg. Set @ 1350'. Cmt w/400 sxs. lite wt cmt & 200 sxs C1 "C" w/2% CaCl. PD @ 9:00 P.M. 4-25-81. Circ. 95 sxs. Install BOP. WOC 18 hours. Test 8 5/8" csg & BOP to 1000# for 30 minutes. Held Okay. Drill ahead with 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC Parsons TITLE District Operations Engineer DATE 4/27/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 07 1981

CONDITIONS OF APPROVAL, IF ANY: