No well will be essigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is lowated by more than 35 percent. Operator is encouraged to take advantage of this 35 percent tolerance in order that well can be essigned increesed allowables when suthorized by the Division. Gas volumes must be reported in MCP measured at a pressure base of 15,035 pain and a temperature of 60° P. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mait original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule JD1 and appropriate pool rules.		Duncan Federal 1	LEASE NAME NO.	'O. Box 1668, Albuquerque,	bola Energy Corporation		STATE OF NEW MEXICO
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I hereby certify that the above informatio is true and complete to the best of my know ledge and belief. Kalan Olam (Signare) Drilling Secretary (Tide)		4.76	871 871	0	Chaves		
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