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24. SIGNED	my L. MECO	<u>.00.</u>	ньА	gent		<u>date</u> 10/	3/80
(This space for PERMIT NO.	'ederal or State office use)			ROVAL DATE			
	GEORGE H. STEWA	יייע דיע					
APPROVED BY	PPROVAL, IF ANY :	<b>NI A</b>		DISTRICT ENC	SINEER	DATE UCT	<u>    3    0    1980                           </u>

\*See Instructions On Reverse Side

GEOLOGICAL SURVEY       NM-         SUNDRY NOTICES AND REPORTS ON WELLS         (Do not use this form for proposals to drill or to deepen or plux back to a different Refyrer.         OL USE "APPLICATION FOR PERMIT—" for such proposals.)         NOV 14 1980         I. USE "APPLICATION FOR PERMIT—" for such proposals.)         I. USE CASE         Inexco 0il Company         O. C. D.         ARTESIA, OFFICE         I. Location or well, (Report location clearly and in accordance with any State requirements."         AL Control or WELL (Report location clearly and in accordance with any State requirements."         AL Control or WELL (Report results of methods)         Sec of PERMIT NO.         ISE WATER SHUT-OFF         FULL OR ALTEE CASING         MULTIPLE COMPLETE <th>LD AND POOL, OR WILDCAT dcat , e., m., or blk. and </th>	LD AND POOL, OR WILDCAT dcat , e., m., or blk. and 	
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CTING DISTRICT ENGINEE, DA	te <u>10/28/80</u>	

\*See Instructions on Reverse Side

# NEW REALLO DIE CONJERVATION ST. WELL LOCATION AND ACREAGE DEDICATION PLAT

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Supersedes C-128 Effective 1-1-65

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### SURFACE USE PLAN

### Inexco Oil Company #1 McClellan Federal 1780'FWL & 660' FNL Section 31, T14S-R29E Chaves County, New Mexico Federal Lease NM 12561

## 1. Existing Roads

Exhibit "A" is a portion of the Chaves County road map of the New Mexico State Highway Department, showing the proposed well site in relation to nearby highways and ranch-oil field roads. U. S. Highway 31 will be used for 12.6 miles from Hagerman to the oil-ranch road. This highway is maintained by the State of New Mexico. The oil field-ranch road will be used for approximately 6.5 miles. This road is constructed of caliche, is approximately 12' to 35' in width and is maintained by the county, area ranchers, and oil operators who utilize this road. All roads and highways to be used are marked in yellow and the proposed well site and nearby towns are marked in red.

- 2. <u>Planned Access Road</u> Exhibit "B" shows the ranch and oil field roads. The new road to be constructed is marked in red and is approximately 4 00' in length. Approximately 6.5 miles of existing ranch road will be utilized (shown in yellow on Exhibit "B"). This road is approximately 12' to 15' wide. Existing fences will be left intact.
- Location of Existing Wells Exhibit "C" shows all of the producing wells within 2 miles of the proposed test with ownership of various tracts.
- Location of Tank Battery, Production Facilities & Production Gathering & Service Lines If gas production is achieved the location of the line will be determined by the purchaser laying in the gathering system to his existing gas lines.
- 5. Location and Type of Water Supply There is no useable water in this area. All water needed for drilling, testing, and completion will be trucked in by a commercial transport on existing roads as shown on Exhibit "A".
- 6. <u>Source of Construction Materials</u> It will be necessary to use caliche on new road and location. This material will be obtained from the pits when they are constructed.
- 7. <u>Handling of Waste Disposal</u> All waste material remaining after the drilling of this well will be placed in mud pit as shown on Exhibit "D". Any combustible or biochemically degradable material will be placed in the "burn and trash pit".
- 8. <u>Ancillary Facilities</u> No ancillary facilities are planned.

- 9. <u>Well Site Layout</u> This information is shown on Exhibit "D".
- 10. Plan for Restoration of Surface All pits will be filled in and leveled. Deadmen will be removed. The access road and location will be restored as near as possible to its natural state following instructions from appropriate governmental agency, if well is abandoned; otherwise the location will be cleared and maintained in an orderly manner.
- 11. Other Information No unusual topography exists on the well site or access roads and the surface is comprised of Exhibit "B".
- 12. Operator Representatives

A. W. Cook	(713) 651-3432	Office
1100 Milam Bldg., Suite 1900	(713) 370-2164	Home
Houston, Texas 77002		

#### 13. Certification

I certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by McClellan Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

 $C_{0,00}$ McClellan Jack

# REQUIREMENTS (NTL-6)

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1.	Location:660' FNL & 1780' FWL Section 31, T14S, R29E, Chaves Co., New Mexico
2.	Elevation:3634.3_G.L.
3.	Geologic name of surface formation: Unknown
4.	Type of drilling rig and associated equipment: <u></u>
5.	Proposed drilling depth and objective formation: 9200' Mississippian
6.	Estimated tops of geologic markers:
	Yates San Andres 2000' Abo 5400'
	7-Rivers         Glcrieta         3300'         Atoka         8600'           Queen         Tubb         Morrow         8700'
7.	
11. / 12.	Proposed casing program: 13-3/8 " @ 400 ' Grade J-55 Wt. 61 lbsType Cement 425 sx Class "C" Circ. 9-5/8 " @ 2300 ' Grade J-55 Wt. 43½ lbsType Cement 700 sx Class "C" Circ. 5-1/2 " @ 9200 ' Grade J-55 Wt. 15½ lbsType Cement 700 sx Class "C" Specifications for pressure control equipment and testing procedures: See attached diagram. Yellow jacket test will be made at approximately 3000'. Type and characteristics of drilling fluids: Native mud to 2300'. Mud-up at top of tob w/38-40 vis. 9 lb. salt base - At 5100', use salt base gel, 6% oil. Wtr. loss 10-15cc. Testing, logging, and coring programs: Will DST any shows encountered in test that re justified in the operators judgement. No coring is anticipated.
13.	Anticipated abnormal pressures or temperature: None
	Anticipated commencement and completion date: October 25, 1980 - December 15, 1980 Other pertinent information:

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SUPFACE USE PLAN Exhibit "D" 1 xco Oil Co. No.1 McClellan Fed. Section 31 T13S R29E Chaves County, New Mexico



# NEW MEXICO OF CONSERVATION CONTRACT VELL LOCATION AND ACREAGE DEDICATION PLAT

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United States Department of the Interior GEOLOGICAL SURVEY SPECIAL APPROVAL STIPULATIONS

THE FOLLOWING DATA IS REQUIRED ON THE WELL SIGN:

Interco Oil Co. McClellan Fed NO.1 OPERATOR VELL DESIGNATION

THE SPECIAL STIPULATIONS CHECK MARKED BELOW ARE APPLICABLE TO THE ABOVE-DESCRIBED WELL AND APPROVAL OF THIS APPLICATION TO DRILL IS CONDITIONED UPON COMPLIANCE WITH SUCH STIPULATIONS. EACH PERMITTEE HAS THE RIGHT OF AUMINISTRATIVE APPEAL 10 THESE SPECIAL STIPULATIONS PUFSUANT TO TITLE 30 CFR 290.

- A. <u>13 %</u> surface casing should be set in the Fustler Anhydrite formation and cement circulated to the surface. If surface casing is set at a lesser depth, the casing must be cemented from the casing shoe to the surface or cemented to the surface through a stage tool set at least 50 feet below the top of the Rustler after cementing around the shoe with sufficient cement to fill to the base of the salt section.
  - B. Before drilling below the 9576 "casing, the blowout preventer assembly will consist of a minimum of one annular type and two ram type preventers.
  - C. Casing protectors will be run on drill pipe while drilling through the casing. Protectors will be of sufficient number and of sufficient outside diameter to protect the casing.
    - D. Minimum required fill of cement behind the \_\_\_\_\_ casing is to
  - E. After setting the 728 "casing string and before drilling into the WOLFCAMP formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures by an independent service company. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be furnished a copy of the pressure test report.

F. Mud system monitoring equipment, with dernick floor indicators and visual and audio alarms, shall be installed and operating before drilling into the WDLFC AAAA formation and used until production casing is run and cemented. Monitoring equipment shall consist of the following:

- A recording pit level indicator to determine pit volume gains and losses.
- (2) A mud volume reasuring device for accurately determining mud volume necessary to fill the hole on trips.
- (3) A flow sensor on the flow-line to warn of any abnormal mud returns from the well.
- G. All pits containing toxic liquids will be fenced and covered with a fine mesh netting, if necessary for the protection of livestock or wildlife.

Η.

Above ground permanent structures and equipment shall be painted in accordance with the Painting Guidelines. The paint color is to simulate:

X	Sandstine	Brown,	Fed.	Std.	595-20318	or	30318
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○ ○ C ✓ Sagebrush Snay, Fed. Std. 595-26367 or 36357

- A kelly cost will be installed and maintained in operable condition.

J.

The ATTISIA tour district office is to be notified in sufficient time for a representative is vitness:

- (a) Spudding 4----
- (b) Cementing taking

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(c) BOP tests



X

K. A Communitization Agreement covering the acreage dedicated to the well must be filed for approval with the U. S. Geological Survey, P. O. Box 26124, Albuquerque, New Mexico 87125. The effective date of the agreement must be prior to any sales.

L. A Gamma Ray-Compensated Neutron log is required from the base of the salt section to the surface with cable speed not to exceed 30 feet per minute.

At least one working day prior to constructing the well pad, access roads and/or Μ. related facilities. the operator or dirt contractor shall notify the authorized officer (Bureau of Land Management, **Contractor** area). He shall also notify the Authorized Officer within two working days after completion of earth-moving activities.

N. All access roads constructed in conjunction with the drilling permit (APD) will be limited to a 12 foct wide driving surface, excluding turn-arounds. Surface disturnance associated with construction and/or use of the road will be limited to 20 feet in width. If well is a producer, all roads will be adequately drained to control runoff and soil erosion. Orainage facilities may include ditches, water bars, culverts and/or any other measures deemed necessary by the authorized officer of the BLM. The following is a general guide for the spacing of water bars:

2 Slope

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4∴ to	51											-		75	ft.
more t	han	5≓											•	50	ft.
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0.

Any permanent pit containing waste oil must be fenced and covered with mesh wire.







# SURFACE USE PLAN

## SURFACE USE PLAN

RECEIVED

Inexco Oil Company #1 McClellan Federal 1980' FWL & 660' FNL Section 31, T14S-R29E OCT 1 4 1980 Chaves County, New Mexico Federal Lease NM 12561 U.S. GEULUGICAL SURVEY ADTESIA. NEW MEXICO

Existing Roads

1.

Exhibit "A" is a portion of the Chaves County road map of the New Mexico State Highway Department, showing the proposed well site in relation to nearby highways and ranch-oil field roads. U. S. Highway 31 will be used for 12.6 miles from Hagerman to the oil-ranch road. This highway is maintained by the State of New Mexico. The oil field-ranch road will be used for approximately 6.5 miles. This road is constructed of caliche, is approximately 12' to 35' in width and is maintained by the county, area ranchers, and oil operators who utilize this road. All roads and highways to be used are marked in yellow and the proposed well site and nearby towns are marked in red.

- 2. <u>Planned Access Road</u> Exhibit "B" shows the ranch and oil field roads. The new road to be constructed is marked in red and is approximately 200' in length. Approximately 6.5 miles of existing ranch road will be utilized (shown in yellow on Exhibit "B"). This road is approximately 12' to 15' wide. Existing fences will be left intact.
- 3. Location of Existing Wells Exhibit "C" shows all of the producing wells within 2 miles of the proposed test with ownership of various tracts.
- Location of Tank Battery, Production Facilities & Production Gathering & Service Lines If gas production is achieved the location of the line will be determined by the purchaser laying in the gathering system to his existing gas lines.
- 5. Location and Type of Water Supply There is no useable water in this area. All water needed for drilling, testing, and completion will be trucked in by a commercial transport on existing roads as shown on Exhibit "A".
- 6. <u>Source of Construction Materials</u> It will be necessary to use caliche on new road and location. This material will be obtained from the pits when they are constructed.
- 7. <u>Handling of Waste Disposal</u> All waste material remaining after the drilling of this well will be placed in mud pit as shown on Exhibit "D". Any combustible or biochemically degradable material will be placed in the "burn and trash pit".
- Ancillary Facilities No ancillary facilities are planned.

- 9. Well Site Layout
  - . This information is shown on Exhibit "D".
- 10. <u>Plan for Restoration of Surface</u> All pits will be filled in and leveled. Deadmen will be removed. The access road and location will be restored as near as possible to its natural state following instructions from appropriate governmental agency, if well is abandoned; otherwise the location will be cleared and maintained in an orderly manner.
- 11. Other Information No unusual topography exists on the well site or access roads and the surface is comprised of Exhibit "B".
- 12. Operator Representatives

A. W. Cook 1100 Milam Bldg., Suite 1900 Houston, Texas 77002

651-3432 370-2164	

## 13. Certification

I certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the cperations proposed herein will be performed by McClellan Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Jack Mctiellan

# REQUIREMENTS (NTL-6)

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1.	Location:660' FNL	& 1980' FWL Section 31, T14S,	R29E, Chaves Co., New Mexico
2.	Elevation: <u>3634.3 G</u>	<u>.L.</u>	
3.		co formation. Unknown	
4.	Ria #A	and associated equipment: <u>Rota</u>	
5.		th and objective formation: _9	
6.	Estimated tops of geol	logic markers:	· · · · · · · · · · · · · · · · · · ·
	Yates	San Andres 2000'	Abo
	7-Rivers	Glorieta <u>3300'</u>	Atoka 8600'
	Queen	Tubb	Morrow 8700' Miss.(Chester) 8900'
7.	Estimated depths of an	ay oil, water, or gas: <u>Gas</u> 83	
8-9.	Proposed casing progra		· · ·
		le <u>J-55</u> Wt. <u>61 lb</u> sType Cemer	nt 425 sx Class "C" Circ.
		le <u>J-55</u> Wt. <u>43½</u> lbsType Cemer	
		le <u>J-55</u> Wt. 15½ 1bsType Cemer	
10.		sure control equipment and tes	
		low jacket test will be made at	
11.	Type and characteristic	s of drilling fluids: <u>Native</u>	mud to 2300'. Mud-up at top of
A	Abo w/38-40 vis. 9 lb. sa	alt base - At 5100', use salt b	base gel, 6% oil. Wtr. loss 10-15cc
12.	Testing, logging, and c	oring programs: <u>Will DST any s</u>	shows encountered in test that
a	are justified in the oper	rators judgement. No coring is	anticipated.
		······	
13.		essures or temperature: <u>None</u>	
	Anticipated commencemen	t and completion date: October	25, 1980 - December 15, 1980
15.	Other pertinent informa	tion:	





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SURFACE USE PLAN Exhibit "D" Inex Oil Co. No.1 McClellan Fed. Section 31 T13S R29E Chaves County, New Mexico



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