

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-12561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

1100 Milam Building, Suite 1900 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

660' FNL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McClellan Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31-13S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3634.3 GL

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 13-3/8" 40# K-55 ST&C casing at 335' and cemented with 400 sack circulated to surface. Set 8-5/8" 24# K-55 ST&C casing at 2010' and cemented 900 sxs cemented circulated to surface. Drilled to 9200' logged and tested. Set 5 cement plugs consisting of 150 sxs each 9200-8757', 8895-8552', 7000-6557', 5000-4557', 3500-3057' also 2834-2650'. Set CIBP at 2350; and dumped 35' of cement on top of BP, placed cement 0-80'.



18. I hereby certify that the foregoing is true and correct

SIGNED

APPROVED

(This space for Federal or State office use)

APPROVED BY

Peter W. Chester

CONDITIONS OF APPROVAL

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

TITLE Drilling Administrator

DATE 1/30/81

TITLE

DATE

\*See Instructions on Reverse Side