BIVE OF UTAN WEYING Form C-104 Revised 10-1-78 LURGY AND MINIERALS DEPARTMENT OIL CONSERVATION DIVIS IN RECEIVED DISTAINUTION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501 IANIATE DEC 1 7 1980 FILE U 1.U.1 LAND OFFICE REQUEST FOR ALLOWABLE C. C. D. TARREDULER OIL AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DAS OPERATOR PROBATION OFFICE Stevens Oil Company / P.O. Box 2203, Roswell, N.M. 88201 Other (Please explain) X CASINGHEAD GAS MUST NOT BE FLARED AFTER 2-1-61 Change in Transporter of: Now Wall Cil Dry Gos UNLESS AN EXCEPTION TO Pale 306 Condensate Change in Ownership IS OBTAINED If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation ASSOC. Kind of Lease Legse No. O'Brien "J" 7 Twin Lakes-San Andres Fee Location 990 Feet From The East Line and 2310 Feel From The North , NMPM, Township 8S Range 29E <u>Chaves</u> Line of Section 31 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. P/L Div. or Condensate P.O. Drawer 175, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Casinghead Gas or Dry Ges Stevens Oil Co. P.O. Box 2203, Roswell, N.M. 88201 is as actually connected? When II well produces oil or liquids, give location of tanks. H 31 8S 29E If this production is commingled with that from any other lease or pool, give commingling order number COMPLETION DATA Workover New Well Designate Type of Completion - (X) 'X Χ P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 2892 2900 2907' 12-11-80 11-20-80 Tubing Depth Top Oil/Gas Pay 'ame of Producing Formation Elevations (DF, RKB, RT, GR, etc., 2747 San Andres 3985.1GR, 3995.1KB Depth Casing Shoe Perforation 2747.5, 48, 48.5, 50, 50.5, 51, 62.5, 63, 64, 64.5, 67, 67.5, 69.5, 70, 70.5, 72, 72.5, 73, 77.5, 78

TUBING, CASING, AND CEMENTING RECORD 2905 SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 128' 75 sacks 8-5/8 4-1/2 20# 290**5**' 175 sacks 9.5# (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 12-12-80 Flow/Swabbing 12-11-80 Choke Size Tubing Presews Length of Test Pkr11/64 24 hrs. Ggs - MCF Water - Bbls. Oil - Bble. Actual Pred. During Test NA 92 93 GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Frod. Tool-MCF/D Length of Test Choke Size Cosing Pressure (Shut-in) Tubing Presews (Shut-in) Teeting hiethod (pitot, back pr.)

: CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Owner (Tule)

(Date)

OIL CONSERVATION DIVISION

APPROVED_	DEC	1 8 1980		19
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TITLE SUPERVISOR DISTRICT H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells,

Fill out only Sections I, II, III, and VI for changes of owner all name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Box 1300, Clovis Star Route Roswell, New Mexico 88201 Dec. 14, 1980

Stevens Dil Company D'Brien J # 7 Chaves County, N.M. 31-8-24

152 ft.

1/4 degree

1840 ft.

1/2 degree

2803 ft.

1/2 degree

Contractor

STATE OF NEW MEXICO COUNTY OF CHAMES

The foregoing instrument was acknowledged before me this 14th day of December, 1980, by Fred Pool, Jr.

My Commission expires

10-15-84