STATE OF NEH MEXICO NERGY AND MINERALS DEPARTMENT no. of copies required	Y AND MINERALS DEPARTMENT 0. Of copies required 0. of copies required P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 NTA FE Image: Comparison of the second se		Form C-104 Revised 10-1-78
SANTA FE FILE			RECEIVED BY
TRANSPORTER CAS AUTHORIZATION TO TRANSPORT OPERATOR PROBATION OFFICE		OIL AND NATURAL GAS	
STEVENS OPERATING CORPO			
P. O. Box 2203, Roswell Reason(s) for filing (Check pro	, New Mexico 88201	Other (Please explain)
Nev Veli	Change in Transporter of: Oil Dry Ga Casinghead Gas X Condens		
If change of ownership give na and address of previous owner,		·	
DESCRIPTION OF WELL AND	LEASE	sation Kind of Les	
O'Brien "J"	7 Twin Lakes- Sa	an Andres Hosoc. Fe	e
Unit Letter H 23/0 1650	Feet From TheNorth	Line and <u>330 990</u> Feet	From The West East
Line of Section \$31 To	unship 98 8 Range 29E	NHPH Chaves	County
DESIGNATION OF TRANSPOR	TER OF OIL AND MATURAL G.	AS [(Give address to which approved copy of	this form is to be sent)
Hane of Authorized Transporter of Oll or Condensate Navajo Refining Company - Pipeline Div. Hane of Authorized Transporter of Casinghead Cas X or Dry Gas			esia. New Mexico 88210
Liquid Energy Corporation			oodlands, Texas 77380
The vell produces of or liquids. Rive location of tanks. B/H X3/ 958 2815			12-81- 12-15-80
If this production is comming]	ed with that from any other leas	e or pool, give commingling or	der number:
COMPLETION DATA	011 Vell	Gas Well New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
Designate Type of Con	npletion - (X)	l l l l l	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, NT, CH, etc.)	Name of Freducing Tornation		Depth Casing Shoe
Perlorations			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
ROLE SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af	ter recovery of total volume of load oil pth or be for tuil 24 hours}	and must be equal to or exceed top allow
OIL WELL Rate First New Oil Run To Tanks	bate of Test	Froducing Method (Flow, pump, gas life	., elc.)
Length of Test	Tuhing Pressure	Coning Pressure	Clinke Slzc
Actual Frad, Burling Text	()]]-Nh]s.	Water-Rbin.	Сан-ЖСР
		· · · · · · · · · · · · · · · · · · ·	
GAS WELL	I whath of Test	Nils. Condensato/MRCF	Gravity of Condensate
Actual Prod. Tost-MCF/0		Casing Pressure (shut-in)	Choke Size
Tenting Bethod (pilot, buck pr.)	Tubing Prossuro (shut-in)		
CERTIFICATE OF COMPLIANCE		JAN 0 4 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOriginal Signed By	
		BY Loslie A. Clements TITLE Supervisor District II	
$\square \square \mathcal{A}$		This form is to be filed in compliance with REE 1104.	
(Signature)		If this is request for allowable for a newly drilled or domanon well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Production Controller		All sections of this form must able on new and recompleted wells.	be filled out completely for allow-
(Title) December 8, 1983		Fill out only Sections I. II. III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.	
(Date)		Separate Forme C-101 sust be (iled for each nool in sultiply semicoduction	