Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

PRIE OI LIEM WEXTOD F y, Minerals and Natural Resources Department-

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

TO TRANSPORT OIL AND NATURAL GAS

OIL CONSERVATION DIVISION

Dr C 2 4 1992

DISTRICT III
1000 Rio Brizza Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	Well API No.													
Energy Development Corporation								30-005- ₆₀₈₁₄						
Address 1000 Louisiana, Sui	te 2900	Hous	ton,	Texas	77002									
Reason(s) for Filing (Check proper box)			<u>-</u>			het (Please exp	olain)		<u></u>					
New Well		Change i				•	-							
Recompletion	Oil		Dry											
Change in Operator	Caringhe	ad Gas [X	Cond	cambe 🗌										
If change of operator give name and address of previous operator														
IL DESCRIPTION OF WELL	AND LE	ASE										•		
Lease Name									of Losse		Lease No.			
TLSAU		33	Twi	n Lake:	s San An	dres Ass	oc.	State	Federal or Fe	×	Fee	T-1-1-		
Location	. 231	Λ·		7	Jorth	Ω	90			Esa+				
Unit Letter H	_ :		_ Feet I	rom The _	III LI	ne and	50	F	ect From The	East		Line		
Section 31 Township	i p 85		Range		29E ,	IMPM,		Chav	es			County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Oil or Condensate						IRAL GAS Address (Give address to which approved copy of this form is to be sent)								
Enron Oil Trading & Transportati				, 		P.O. Box 10607 Midle								
Name of Authorized Transporter of Casinghead Gas (XX) or Dr.					··				approved copy of this form is to be sent)					
Trident NGL, Inc.	بحدي								Rd. The Woodlands, Tx 7738					
If well produces oil or liquids,	produces oil or liquids, Unit							When	7					
give location of tanks.	I N	31	85		<u>Ye</u>			<u> </u>	02-88	8				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ling order nun	ber:								
IV. COM LETION DATA		Oil Well		Gas Well	New Well	Workover :		epen	Plug Back	Came 1	Day'y	Diff Res'v		
Designate Type of Completion	- (X)	100 1110	' i	OLL WELL	1	i waxwa:	1	epen.	i ting pack	Same	KCS V	pili ketv		
Date Spudded	Date Comp	pl. Ready to	Prod.		Total Depth				P.B.T.D.			1		
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo			Top Oil/Gas	Top Oil/Gas Pay									
Elevanous (Dr., KKB, KI, OK, Ele.)	rooucing .re	OR ELEMENTS IN	1					Tubing Depth						
Perforations										Depth Casing Shoe				
TUBING, CASING AND														
HOLE SIZE	CAS	SING & TO	JBING	SIZE	DEPTH SET				SACKS CEMENT					
				. <u></u>	 				 					
				····································	-				 					
					1									
V. TEST DATA AND REQUES														
OIL WELL (Test must be after re Date First New Oil Run To Tank			of load	oil and must						for full 2	4 hours	1.)		
Date in a few on Roll to faile	rw Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, stc.)							
Length of Test	Tubing Pressure			Casing Pressure				Choke Size						
	Oil - Bbls.													
Actual Prod. During Test				Water - Bbls.				Gu- MCF						
GAS WELL	1	· · · · · · · · · · · · · · · · · · ·			J	· · · · · · · · · · · · · · · · · · ·			L					
Actual Prod. Test - MCF/D	Length of Test			Bbls, Condensate/MMCF				Gravity of Condensate						
sting Method (pitot, back pr.) Tubing Pressure (Shin-in)					Casing Pressure (Shut-in)				Choke Size					
	L				ļ,				l					
VI. OPERATOR CERTIFIC.				NCE	11 6	DIL CON	JSE	RV	ATION I	ואום	SIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							1 0L		_			1 🔻		
is true and complete to the best of my knowledge and belief.					Date Approved				LEC 2 9 1992					
					Dale	Approve	:u _			- 10	- T-			
Mary Jahr							ORI	GINA	L SIGNE	D BY				
Gene Linton Sr. Production Analyst					By MIKE WILLIAMS									
Printed Name Title					Title		SUF	PERVI	SOR, DIS	STRIC	T 11			
10-1-92	(713)	750-7			"!!!8									
Date		Tele	pbone 1	ło.	<u> </u>									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.