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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

JUN 18 1981

O. C. D.
ARTESIA OFFICE

The Harlow Corporation ✓

Address
600 Petroleum Building, Amarillo, TX 79101

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 8-19-81 ✓
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

Ex # 2-531 until 9-1-81

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien Lightcap "7"	Well No. 2	Pool Name, including Formation Unit - Bull's Eye-San Andres	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>K</u> ; <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>8 S</u> Range <u>29 E</u> , NMPM, <u>Chaves</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central, Suite 215 Dallas, TX 75251
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>L</u> Sec. <u>7</u> Twp. <u>8</u> Rge. <u>29</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. Drift. Resv. ☐		
Date Spudded 12/9/80	Date Compl. Ready to Prod. 5/9/81	Total Depth 3000'	P.B.T.D. 2958'
Elevations (DE, RKB, RT, GR, etc.) 4112 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 2719'	Tubing Depth 2753
Perforations 2719-22, 2732-34, 2746-50, 2758-60.			Depth Casing Shoe 3000'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	124	4 yds
7 7/8	5 1/2	3000	125 SX.
	2 3/8 EUE	2753	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/9/81	Date of Test 6/5/81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 14	Casing Pressure 14	Choke Size None
Actual Prod. During Test 2	Oil-Bbls. 1	Water-Bbls. 1	Gas-MCF 1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. B. LaFon, Production Engineer

6-17-81

OIL CONSERVATION COMMISSION

APPROVED JUN 19 1981

BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.