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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

RECEIVED

MAR 02 1981

C. C. D.  
ARTESIA, OFFICE

Operator  
THE HARLOW CORPORATION  
Address  
600 Petroleum Building, Amarillo, TX 79101

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 5-1-81  
UNLESS AN EXCEPTION TO Rule 306  
IS OBTAINED

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Barkneht	Well No. 1	Pool Name, Including Formation Unit: Bull's Eye - San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I ; 2310 Feet From The South Line and 330 Feet From The East Line of Section 12 Township 8S Range 28E, NMPLM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Dr. Suite 215, Dallas, TX 75215					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 12	Twp. 8S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't'v.	Diff. Res't'v.
Date Spudded 12/15/81	Date Compl. Ready to Prod. 2/3/81		Total Depth 2861'		P.B.T.D. 2812'			
Elevations (DF, RKB, RT, GR, etc.) 4194GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2718'		Tubing Depth 2793'			
Perforations 2718-22', 2728-32, 2738-40					Depth Casing Shoe 2860			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 105'		SACKS CEMENT 4 yds			
7 7/8"	5 1/2"		2860'		125 sx			
	2"		2793'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/3/81	Date of Test 2/25/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 20	Casing Pressure 20	Choke Size none
Actual Prod. During Test 18	Oil - Bbls. 3	Water - Bbls. 15	Gas - MCF 2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.B. LaFon  
(Signature)  
Production Engineer  
(Title)  
2/27/81  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 03 1981, 19  
BY W.A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and no completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.