

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐ FEB 27 1981
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 So. 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 660' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Perforate & Treat

SUBSEQUENT REPORT OF:

- ☐  
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5. LEASE  
NM-28297
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Everette 00 Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit E, Sec. 25-5S-24E
12. COUNTY OR PARISH  
Chaves
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3911.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4450' WIH w/casing gun on wireline & perforated 4045-4051' w/12 .50" holes (2 spf). Picked up 5-1/2" 14# Guiberson Uni VI packer & ran on 133 joints of 2-3/8" 4.7# J-55 tubing. Set packer at 4002'. Swabbed dry. No show of gas. Acidized perforations 4045-4051' w/1500 gallons 7 1/2% MS acid + nitrogen w/14 ball sealers. TOOH w/5-1/2" packer. WIH w/casing gun on wireline & perforated 3916-3936' w/40 .50" holes (2 spf). TIH w/5-1/2" RBP & 5-1/2" packer. Set RBP at 3945'. Set 5-1/2" 14# Uni VI packer at 3880'. Swabbed dry. Spotted 1500 gallons 7 1/2% Spearhead acid. TOOH. Layed down 5-1/2" Uni VI packer. Sand frac'd perforations 3916-36' w/40000 gallons gelled KCL water, 90000# sand (10000# 100 mesh & 80000# 20-40 sand), RA tag & 2 loads CO2.

Recovered load and stabilized flow at 370 psi on 1/2" choke = 2398 mcfpd.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Peter W. Chester TITLE Engineering Secretary DATE 2-23-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
PETER W. CHESTER

FEB 25 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side