

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-28297	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Everette 00 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 660' FEL At top prod. interval reported below At total depth		9. WELL NO. 1	
10. FIELD AND POOL OR WILDCAT Wildcat		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit E, Sec. 25-5S-24E	

14. PERMIT NO.		DATE ISSUED FEB 25 1981	
15. DATE SPUDDED 1-8-81		16. DATE T.D. REACHED 1-20-81	
17. DATE COMPL. (Ready to prod.) 2-19-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3911.9' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4450'	
21. PLUG, BACK T.D., MD & TVD 4282'		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY 0-4450'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3916-4051' Abo	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, DLL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	446'	17-1/2"	450	
5-1/2"	14#	4280'	7-7/8"	400	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3605'	

31. PERFORATION RECORD (Interval, size and number) 4045-51' w/12 .50" holes (2 spf) 3916-36' w/40 .50" holes (2 spf)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4045-51' 3916-36' AMOUNT AND KIND OF MATERIAL USED w/1500 g. 7 1/2% MS acid & N2 w/14 ball sealers w/1500 g. 7 1/2% acid. SF w/40000 gel KCL wtr. 90000# sd.. RA + 2 loads CO2.	
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33.* PRODUCTION DATE FIRST PRODUCTION 2-19-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIWOPLC		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - will be sold		35. LIST OF ATTACHMENTS Deviation Survey			
DATE OF TEST 2-19-81	HOURS TESTED 4	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD 399	OIL—BBL. 2398	GAS—MCF. 399	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 370#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY Bill Hansen	
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SIGNED [Signature] TITLE Engineering Secretary DATE 2-23-81

*(See Instructions and Spaces for Additional Data on Reverse Side)