TATE OF NEW MEXICO AND MIREDALS DEPARTMENT			Form C-104 Revised 10-1-74
	DIL CONSERVATION DIVISI		5 m
	SANTA FE, NEW MEXICO 87501		MECEWER)
DOPPLE	REQUEST FOR	FEB 2 3 1981	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			O. C. D.
Yates Petro]	eum Corporation 🥌		······································
	h St., Artesia, NM 88210	Other (Please explain)	· · · ·
well X	Change in Transporter ol:		· •
mpletion ge in Ownership	011 [] Dry Ga Castngheust Gae [] Conder	FI.	· · ·
inge of ownership give name ddress of previous owner			• •
RIPTION OF WELL AND		pe- Abo Gas	•
verette 00 Federal	Well No. Pool Name, Including Fy	Kind of Lean State, Feder	111 20237
	.980 Feet From The North Lin	660	The Uport
			· .
	ownahlp 5S Runge	<u>24Е , мирм. Chav</u>	es con
GNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sen;;
avaio Crude Oil Purc	hasing Co.	North Freeman, Artesia,	NM 88210
- of Authorized Transporter of C ranswestern Pipeline	asinghead (Jas () or Dry Gas (X) 2 Co.	P.O. Box 2521, Houston,	
1) produces oil or liquids, Jocation of tanks.	Unit Sec. Twp. Hye. E 25 5S 24E	· · · · · · · · · · · · · · · · · · ·	3-5 weeks $3-7$ $7-81$
production is commingled v PLETION DATA	with that from any other lease or pool,		Plug Back Same Hesty, Diff. 1.4
esignate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Hesty, Dill. 1
Spudded -8-81	Date Compl. Heady to Prod. 2-19-81	Total Depth 4550	P.B.T.D. 4282'
Gilons (DF, RAB, RT, GR, etc.) 911.9' GR		Top OII/Gas Pay 3916'	Tubing Depih 3605 '
3916-4051		1	Depth Casing Shoe 42801
		CEMENTING RECORD	4200
HOLE SIZE 17-1/2"	CASING & TUBING SIZE	0EPTH SET 446'	450
7-7/8"	5-1/2"	4280'	400
	2-3/8"	3605'	
T DATA AND REQUEST	FOR ALLOWABLE (Test must be a	1 firr recovery of socal volume of load of	l and must be equal to or exceed top st
HELL	able for this de Daie of Teet	pth or be for full 24 hours) Producing Kethod (Flow, pump, gas i	
ph of Teel	Tubing Pressure	Casing Pressure	Choke Size A
al Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
al Prod. During 1000			<u> </u>
WELL		1	
399	Longth of Tool 4 hrs	Ubla, Condensate/AU4CF -	Gravity of Condensate
Back Pressure	Tubing Pressure (shut-is) 370#	Casing Pressure (shut-in) Packer	Choke Sire 1/2"
TIFICATE OF COMPLIA	NCE		TION DIVISION
chu partifu that the cutae an	d regulations of the Oil Conservation	APPROVED MAR SUI	. 19
non have been complied with and that the information given - in this and complete to the best of my knowledge and belief.		BY_ N. a. Gresset	
		SUPERVISOR,	DISTRICT II
L.	77	This form is to be filed in	compliance with RULE 1104.
Aranta & bodlett		(I is a set of the set	proble for a newly drilled or deeps anied by a tabulation of the deviat
Engineering Secretary		tests taken on the well in acc Att acctions of this form m	out be filled out completely for all
(1 11/4)		if alls on new and recompleted t	M8118.
February 2	(3, 1981 Dele)	I wall name of number, or transpo	II, III, and VI for changes of own nier, or other such change of condit ist be filed for each pool in multi
		Separate Forms C-104 inv completeit wells.	ist he total for the first to some

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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AIR MAIL

NOTICE OF GAS CONNECTION

DATE March 25, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Yates Petroleum Corporation /		
	Operator		
Everette "00" Lease		<u>E</u> Well #1 - Unit Letter unknown Well Unit	
25-5S-24E, Chaves County S.T.R.		Hildeat (Abo) Pool	
Transwestern Name of purchaser	was made on	March 24, 1981	
		Transwestern Pipeline Company Company	

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe