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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO APR 6 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Ralph Nix		8. Farm or Lease Name SKIP
3. Address of Operator P. O. Box 617 Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>7S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4079' GL		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforation & Stimulation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/31/82 RIH with balance of tubing 2 3/8" 4.70# to 7199' KB verified TD bottom. Laid down 2 jts tubing & spot tubing @ 7129' KB. Circulate hole w/131 bbls 2% KCL & spot 100 gals acid TOH. RU Dresser Atlas RIH w/4" jumbo jet 8 shots @ 7120', 21, 22, 24, 26, 28, 29, 30. RIH w/tubing & Baker Model R Packer, spot packer @ 7020' KB, Flange up, pump 5 bbls KCL down back side to get acid away from Packer, set packer. Shut in well for the night.

4/1/82 Breakdown with 5 bbls 2% KCL broke @ 3200' PSI, ISIP 2600 PSI 5 min. 1600, PSI 10 min 1200 PSI, 15 min 1000 PSI. Bled to 0# PSI by the time rigged up to swab. Swab well down to acidize with 500 gallons 10% MSA double inhibited acid and ball sealer. Average rate 3 bpm, average pressure 3500 PSI 5 min shut in 1800 PSI, 10 min shut in 1500 PSI, 15 min shut in 1400 PSI. Swab back to pit, no show of oil or gas. Swab down to seating nipple 7000' after six runs. Shut in for one hour. First swab recovery 420' of water and acid. No show of oil or gas. Second swab no recovery. Swab cups in good shape. Shut in for night. Prepare to run 2000 gallons acid job in am.

(see attachment)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix, Jr. TITLE Ralph Nix, Jr. DATE 4/2/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 7 1982

CONDITIONS OF APPROVAL, IF ANY:

Lease Name - Skip
Operator - Ralph Nix

Perforation & Stimulation

4/2/82 2000' of acid water in hole, swab down.
Stimulate well with 2000 gallons mod 202 acid. 10 gallons
Morflow-II, 3 gallons Pen-5, 4 gallons Hal-50. Pressures:
Breakdown 1400 PSI, max 5200 PSI average 440 PSI. Shut in
instant 1500 PSI, 5 min 100, 15 min, 750. Average 4.5 bpm.
Total volume 78.2 bbs, 48 bbl treatment, 30.2 displacement.
Shut in for two hours, start to swab back to pit. Recovered
load water and acid. No show oil or gas..