

NAME	
ADDRESS	
LAND OFFICE	
OPERATOR	V

RECEIVED

APR 15 1982

O.C.D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. CIL WELL ☒ CAS WELL ☐ OTHER ☐	7. Unit Agreement No.
2. Name of Operator	8. Form of Lease Data
Ralph Nix	SKIP
3. Address of Operator	9. Well No.
P. O. Box 617 Artesia, NM 88210	1
4. Location of Well	10. Field and Pool, or Name
UNIT LETTER P 660 FEET FROM THE East LINE AND 660 FEET FROM South LINE, SECTION 26 TOWNSHIP 7S RANGE 28E	Wildcat
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4079' GL	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDON ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Perforation & Stimulation	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, etc. proper work) SEE RULE 1103.

4/6/82 Set 5½" Baker bridge plug @ 7100' KB, dumped 4sx cement with dump bailer.

4/7/82 Verified top plug @ 7060', perforate with 4" Jumbo Jet, 9 holes, 6857', 60, 62, 64, 66, 68, 70, 72, 74.

4/8/82 TIE with new Baker Model R Packer to 6744' KB pump 2 bbls down backside, set packer, flange up, break formation with 3 bbls 2% KCL, swab well down to seating nipple (6713'). Start acid job MCA 10%, max tubing pressure 3800 PSI, average tubing 3475 PSI, average rate 1.5 bpm, total acid 12.4 bbls, total H2O 29.2 bbls, total load 41.6 bbls ISIP 3100 PSI 5 min 2700 PSI, 10 min 2450 PSI, 15 min 2300 PSI. Swab back load water and acid, no show oil or gas. No formation water.

4/9/82 Acidize w/4000 gallons of MOD 202 15% w/500 SCF N2 per bbl. Average HHP 444, Maximum tubing pressure 5300 PSI, average tubing pressure pressure 5175 PSI. Maximum rate 3.7 bpm, average rate 3.5 bpm. Average rate W/N2 4.6 bpm, total acid 91.3 bbls.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(PLEASE SEE ATTACHMENT)

SIGNED Ralph Nix, Jr. TITLE Ralph Nix, Jr. DATE 4/15/82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 16 1982

CONDITIONS OF APPROVAL, IF ANY:

Operator -- RALPH NIX
Lease Name -- SKIP

Perforation & Stimulation

4/9/82 (cont.)

Total H2O 21.6 bbls, total N2 75000 SCF, total load 112.9 bbls
Flow back to pit for 1 ½ hours. Swab down to within 300' of
seating nipple. Shut in for 1 hour test fluid level, increased
400' swab down. No show of oil or gas, mostly acid water.