

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. ☒
30-005-60823

Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER

Name of Operator
MANZANO OIL CORPORATION

Lease Name or Unit Agreement Name
Twin Lakes San Andres Unit

Address of Operator
P.O. BOX 2107 - ROSWELL, NM 88202-2107

Well No.
22

Pool name or Wildcat
Twin Lakes San Andres (Associated)

Well Location
Unit Letter B : 990 Feet From The NORTH Line and 2310 Feet From The EAST Line

31 Section 8s Township 29e Range NMPM CHAVES County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3972 GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS: ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: PLA 4-7-00 ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/6/00 MIRU MEW Well Service, LD rods, TOH w/tubing, PU scraper & TIH w/tubing & scraper, TOH LD scraper & PU CIBP, CIBP got stuck @ 160', pulled loose & recovered 3jts 4.5" casing w/CIBP

3/7/00 TIH w/4jts tubing & could not get in stub, cut tubing collar as guide an got back in stub

3/8/00 TIH w/88jts tubing to top of perms (2708'), RU BJ Services & pumped 175 sx Class C cmt. w/2% CaCl, POOH to top of stub, WOC 3hrs, TIH w/tbg. & tagged top of cement @ 1749', pumped 175sx Class C cmt. w/2% CaCl, circulate cement to working pit, cement fell back, tag cement @ 68', pump 50sx Class C cmt w/2% CaCl, circulate cement to working pit, cement held @ surface, stabbed 1jt 4.5" casing into cement & left 4' sticking up for P&A marker. RD & release PU.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Hanagan TITLE Agent DATE 03-17-00

TYPE OR PRINT NAME Michael G. Hanagan TELEPHONE NO. 623-1996

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep ID DATE FEB 18 2002

CONDITIONS OF APPROVAL, IF ANY: